

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit M, 1078' FSL & 1226' FWL
Section 12, T32N, R9W

5. Lease Designation and Serial No.

SF-079329

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32 Fed 12

8. Well Name and No.

SJ 32 Fed 12 #1

9. API Well No.

30-045-29762

10. Field and Pool, or exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other 5-1/2" liner & FC compltn
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

GIH w/6-1/4" bit & tagged cement @ 3275'. Drilled out cement, then drilled new formation from 3340' to 3643' (TD). TD reached 0530 hrs 9/6/99. Ran mud log. Underreamed 6-1/4" hole to 9-1/2" hole from 3350' - 3643'. Circuled hole. COOH. Rotated and reciprocated w/air and water sweeps, then naturally surged well for approx. 19 days, cleaning out to TD. GIH w/5-1/2" 15.5# J-55 liner and set @ 3634'. Top of liner set @ 3298. Total 336' of liner. Top of hanger set @ 3293'.

RU Blue Jet & perforated .75" hole @ 4 spf as follows:

3458' - 3476' (18'); 3578' - 3596' (18') Total 36 feet = 144 holes

RD Blue Jet. RIH w/2-7/8" 6.5# J-55 tubing and set @ 3631'. PC Stator set @ 3626' with 2-7/8" "F" nipple set @ 3602'. ND BOPs. NU WH & Test.

NU WH. PT - OK. Pumped off check. RD & released rig 9/27/99 @ 0800 hrs. Turned well over to production department.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Regulatory Assistant

Date

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Title

Date

OCT 04 1999

Conditions of approval, if any:

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOCD