Submit to Appropnate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-045-29764

5. Indicate Type of Lease STATE [ ] FEE [X]

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL [ ] GAS WELL [X] DRY [ ] OTHER

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF RESVR [ ] OTHER

RECEIVED
MAY 26 1999
OIL CON. DIV.
DIST. 3

7. Lease Name or Unit Agreement Name
Allison Unit

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS COMPANY

8. Well No.
#17B

3. Address of Operator
PO BOX 4289, Farmington, NM 87499

9. Pool name or Wildcat
Blanco Mesaverde

4. Well Location
Unit Letter M : 1045 Feet From The South Line and 890 Feet From The West Line

Section 24 Township 32N Range 7W NMPM San Juan County, NM

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (*Ready to Prod.*)	13. Elevations (*DF&RKB, RT, GR, etc.*)	14. Elev. Casinghead
3-14-99	3-20-99	5-23-99	6498' GL, 6513' KB	

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
6212'				0-6212'	

19. Producing Interval(s), of this completion - Top, Bottom, Name
4412' - 6014' Mesaverde

20. Was Directional Survey Made

21. Type Electric and Other Logs Run
GR/Array Ind, Neutron-Lithodensity, Microlog

22. Was Well Cored
No

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	251'	12 1/4	218 cu ft	
7	23#	2519'	8 3/4	946 cu ft	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2	2341'	6200'	531 cu ft	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	5816'	

26. Perforation record (interval, size, and number)
4412-4997, 5149-5650, 5714-6014

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
Sqz lnr top, pkr @ 2220'	100 sx Class "B"/65 sx Class "B" 50/50 poz
4412-4997'	920 bbl 25# linear gel, 200,000# 20/40 Brady snd
	2,310,000 SCF N2
5149-5650'	2110 bbl slk wtr, 100,000# 20/40 AZ snd
5714-6014'	2130 bbl slk wtr, 100,000# 20/40 AZ snd

28. **PRODUCTION**

Date First Production	Production Method (*Flowing, gas lift, pumping - Size and type pump*)	Well Status (*Prod. or Shut-in*)
5-23-99	Flowing	SI

Date of Test	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5-23-99					192 Pitot Gauge		

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (*Corr.*)
SI 600	SI 610					

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
To be sold

Test Witnessed By

30. List Attachments
None

31. *I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief*

Signature Peggy Bradfield Printed Name Peggy Bradfield Title Regulatory Administrator Date 5/26/99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2308'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 2428'/2828'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 3222'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 5122'	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 5493'	T. Madison
T. Queen	T. Silurian	T. Point Lookout 5712'	T. Elbert
T. Grayburg	T. Montoya	T. Mancos not logged	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Lewis 3500'
T. Blinebry	T. Gr. Wash	T. Morrison	T. Hrfnito. Bnt. 4252'
T. Tubb	T. Delaware Sand	T. Todilto	T. Chacra 4710'
T. Drinkard	T. Bone Springs	T. Entrada	T. Graneros
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2308	2428		White, cr-gr ss.				
2428	2828		Gry sh interbedded w/tight, gry, fine-gr ss				
2828	3222		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss				
3222	3500		Bn-gry, fine grn, tight ss				
3500	4252		Shale w/siltstone stringers				
4252	4710		White, waxy chalky bentonite				
4710	5122		Gry fn grn silty, glauconitic sd stone w/drk gry shale				
5122	5493		ss. Gry, fine-grn, dense sil ss.				
5493	5712		Med-dark gry, fine gr ss, carb sh & coal				
5712	6212		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				