DISTRICT I P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Astonia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

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REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

persect		Well API No.									
Meridian Oil Inc.	30-045-27174										
ites											
PO Box 4289, Farm	ington	, NM	874	99		- /Bl/ · ·					
mon(s) for Filing (Check proper box)			_		Othe	t (Please expl	zun)				
w Weil			-								
completion 📙	Oil .	_ \	Dry Gar	_							
rage is Operator	Casingheed	GM	Conden					<del></del>			
address of previous operator											
-											
DESCRIPTION OF WELL	AND LEA	SE No.	Deal M	- Inchelie	g Formation		Kind o	( Lease	L	nas No.	
on Name	1		1	-	_	nd Coa	00000	Federal or Fed	1	Eco	
Allison Unit		131		/UD 111 1	TATEL	ina coa				Fee	
ention M	. 1086	Λ		_ 0		•	005 5	The	West	Line	
Unit Letter	: 100	<u>.                                    </u>	. Feet Pro		Juth Lie		925_F	K PROEEL LINE .			
Section 24 Townshi	_ 32	N	Range	7W	. NR	APML S	an Jua	n		County	
Section Townshi	<u> </u>		NAME OF TAXABLE PARTY.								
. DESIGNATION OF TRAN	SPORTE	R OF O	IL AN	D NATU	RAL GAS						
ums of Authorized Transporter of Oil		or Conde		X	Address (Give		hick approved				
Meridian Oil Inc.	<u> </u>						, Farm			37499	
ame of Authorized Transporter of Casis	gheed Ges		or Dry	Ges 🔼			hich approved				
Meridian Oil Inc.							, Farm		, NM 8	7499	
well produces oil or liquids,		Sec.	Twp		le gas actuall	y connected?	When	?			
re location of tanks.	М	24	32N		L						
his production is commingled with that	from any other	er lease or	pool, giv	ve communiti	ing order num	per:					
. COMPLETION DATA						1	7	Mary Darek	Is Basis	Diff Resiv	
Paris Town of Completion	. ~	Oil Wei	ı ! (	Gas Well	New Well	Workover	Despen	I MINE RECK	Same Res v	Pull Kesv	
Designate Type of Completion				X	X Total Depth	<u> </u>		P.B.T.D.	<u> </u>		
te Spudded 12-28-88	Dese Comp				3245	: 1		F.B. 1.D.			
	01-25-89							Tubing Depth			
evances (DF, RKB, RT, GR, etc.) 6503 GL	Name of Producing Formation Fruitland Coal				3123			1	3191'		
	TIUIC	Tanu	Coai	_					Depth Casing Shoe		
eforations 3123-3150', 3190-1	3203' v	v/2 s	ρf					3240	1 <sub>x</sub>		
		-	_	NG AND	CEMENTI	NG RECO	RD.				
HOLE SIZE						DEPTH SE			SACKS CEM	ENT	
12 1/4"		CASING & TUBING SIZE 9 5/8"			239 '			177 cu - ? t			
		9 5/8			3111'			986 cu <sup>5</sup> t			
8 3/4" 6 1/4"		1/2"]	lineı	<u> </u>	3240			97	cu.ft		
6 1/4		3/8"	<u> </u>		3191						
. TEST DATA AND REQUE	CT FOR	VIII	ABLE	,			_				
IL WELL Test must be after	recovery of u	otal volum	e of load	oil and must	be equal to o	exceed top at	lowable for th	is depth or be	for full 24 ho	ers.)	
Date First New Oil Run To Tank	Date of Te				Producing M	iethod (Flow. )	oump, gas lift,	etc.)			
							Chake Size	Choke Size			
ength of Test	Tubing Pro	Tubing Pressure				Casing Pressure			CIOES SIZE		
					70.			Gas- MCF			
Actual Prod. During Test	Oil - Bbis	•			Water - Bbi	L		Gas Ivici			
GAS WELL											
Actual Prod. Test - MCF/D	Length of	agth of Test				Bbls. Condensate/MMCF			Gravity of Condensate		
esting Method (pilot, back pr.)	Tubing Pr	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
backpressure		678				827					
L OPERATOR CERTIFI	CATE O	F COM	PLIA	NCE	: N - N - N - N - N - N - N - N - N - N	011 00	NOCO:	/ATION	יםאופי	ONI	
I bereby certify that the rules and re	missions (Til	O C				OIL CC	NSER\	AHON	ופואום ו	ON	
Division have been connected with a	nd that the of	THEOLOG P	ves abo	ti le leið. Me				M	AR 03	1989	
Division have been complied with a is true-and complete to the best of m	y Inculo	and belief.		4000	∰ <sup>©</sup> Dat	e Approv	/ed	IAI	, III V U	1000	
			R 0 3	1983		<del>.</del>					
Select Mad	ful	~(			,		Oriai	nal Sianed	by FRANK 1	. CHAVET	
				ffairs	By.					· **** 17 md	
reggy Bradfield	regi		DAT		11			SUPE	RVISOR DIST	RICT 📰 🛢	
Printed Name March 1 1989		326-9	727	ř	Titi	<b>8</b>					
March 1, 1989	·····		dephone	No							
Date											

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

  4) Senerges Form C-104 must be filed for each pool in multiply completed wells.