

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-7 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Cross Timbers Operating Company

3a. Address
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

3b. Phone No. (include area code)
324 1090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
575' FNL & 625' FWL Unit D SEC 12, T 31 N, R 14 W

FORM APPROVED
Budget Bureau No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
UTE 14-20-0604-0078

6. If Indian, Allottee or Tribe Name
Ute Mountain Ute Indian Trib
If Unit or CA/Agreement, Name and/or No

8. Well Name and No.
Ute Mountain #7
Tribal J

9. API Well No.
30-045-29864

10. Field and Pool, or Exploratory Area
Ute Dome Paradox

11. County or Parish, State
San Juan NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA,

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☒ Recomplete ☐ Other
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximated duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Cross Timbers Operating Company proposes to plug the Paradox formation and recompleate to the Morrison and Dakota formations as follows:

Set a CIBP at 7,400' (top of fish @ 7,484') and spot 5 sx class "B" cement (5.9 cuft) on top of plug.

Spot 20 sx class "B" cement (23.6 cuft) from 4,100' to 3,870'.

Perforate and test the Morrison (3,431'-49', 3,126'-32', 3,056'-69' & 3,034'-36').

Isolate the Morrison and perforate and test the Dakota (2,759'-63', 2,724'-27', 2,698'-2,701', 2,610'-12', 2,574'-79').

Based on tests, some intervals may be fracture stimulated.

It is proposed to commingle the Morrison and Dakota if they are proven to be economical to produce. Required approvals will be obtained prior to commingling.

SEE ATTACHED
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Thomas DeLong

Title

Operations Engineer

Date June 21, 2000

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by **JOHN L. PECOR**

ACTING

MINERALS STAFF CHIEF

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCD

Cross Timbers Operating Company
Tribal Lease: 14-20-604-0078
Well: Ute Mountain Tribal J #7
Location: 575' FNL & 625' FWL
Sec. 12, T. 31 N., R. 14 W.
San Juan County, New Mexico

Conditions of Approval:

1. A production log survey or testing of individual zones must be run within the first three months (not to exceed three months) of production or when production stabilizes to determine the contribution each component zone of the Morrison and Dakota formations contributes to overall production. This test is to be repeated in three years or as required by the UMU Tribe and the BLM. Repeat testing may be required to determine the cause of changes in production. The purpose of this information is to enable reservoir analysis to be performed on the individual productive zones. Records of production from the Morrison and Dakota zones must be maintained by Cross Timbers for review by UMU Tribe and BLM personnel.
2. No additional zones will be commingled without UMU Tribal and BLM approval.
3. Stabilized Bottom hole pressures must be taken from the Morrison and Dakota formations. This pressure monitoring will take place within 30 days after the onset of production after the well has cleaned up.
4. Provide a table of the all perforations correlated to the producing zone.
5. Provide a top of structure map for all Dakota zones in the Ute Dome area.