

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF-078472	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Phillips Petroleum Company		7. UNIT AGREEMENT NAME San Juan 32-7 Unit	
3. ADDRESS AND TELEPHONE NO. 5525 Highway 64, NBU 3004, Farmington, NM 87401		8. FARM OR LEASE NAME, WELL NO. San Juan 32-7 Unit #90	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface Unit G, 1630' FNL & 1475' FEL At top prod. interval reported below Same as above At total depth Same as above		9. API WELL NO. 30-045-29879	
14. PERMIT NO.		DATE ISSUED JUN 18 1999	
15. DATE SPURRED 5/18/99		16. DATE T.D. REACHED 5/21/99	
17. DATE COMPL. (Ready to prod.) 6/13/99		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6608' (prepared GL)	
20. TOTAL DEPTH, MD & TVD 3850'		21. PLUG, BACK T.D., MD & TVD 3815'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Pictured Cliff - 3407' - 3644'		25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gas spectrum & CBL		27. WAS WELL CORED no	

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#, K-55	348'	12-1/4"	205 sx (247 cf) C1 H	10 bbls-surf.
2-7/8"	6.5#, J-55	3847'	7-7/8"	L-650 sx (1802 cf) C1 H	
				T-220 sx (265 cf) C1 H	40 bbls-surf.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
n/a					n/a		

31. PERFORATION RECORD (Interval, size and number) Pictured Cliff - @ 1 spf - .36" dia. holes 3407', 3412', 3416', 3425', 3441', 3449', 3460', 3482', 3520', 3532', 3537', 3542', 3574', 3589', 3613', 3644' 16 total holes	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 3407' - 3644' 500 gal 15% HCl & ball sealers 3407' - 3644' 101.760 20/40 Brady sand, 65 Quality foam, N2- 570,000 scf 360 bbls total fluid
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33.* PRODUCTION							
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 6/13/99	HOURS TESTED 1 hr - pitot	CHOKE SIZE 1/2"	PROD'N. FOR TEST PERIOD	OIL - BBL. 4925 mcf	GAS - MCF. 4925 mcf	WATER - BBL. 0 bbls	GAS - OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE 773 psi	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF. 4925 mcf	WATER - BBL. 0 bbls	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Note: This is a slimhole, tubeless completion. SI waiting on approvals	TEST WITNESSED BY T. D. Bowker
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35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Patsy Clugston TITLE Regulatory Assistant DATE 6/15/99

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2388	2503	Sandstone			
Kirtland	2503	3123	Shale & Ss			
Fruitland	3123	3388	Shale, coal & Ss			
Pictured Cliffs	3388	3838	Marine Sands			
These tops are estimates. no open hole logs run.						