

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

FARMINGTON FIELD OFFICE

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1180' FSL, 1605' FEL, Sec. 35, T-31-N, R-9-W, NMPM

5. Lease Number
NMSF-078439

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Johnston Federal #30

9. API Well No.
30-045-29905

10. Field and Pool
Basin Dakota

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Pay add	

13. Describe Proposed or Completed Operations

- 12-3-01 MIRU. ND WH. NU BOP. TOOH w/tbg. TIH w/4 1/2" CIBP, set @ 7383'. TOOH. Load hole w/2% KCl wtr. PT csg & CIBP to 4100 psi, OK. SDON.
- 12-4-01 TIH, blow well & CO. TOOH. TIH, perf Dakota w/6 SPF @ 7302-7311' w/54 0.41" diameter holes total. TOOH. TIH to 7000'. Blow well & CO. SDON.
- 12-5-01 TOOH. Load hole w/120 bbl 2% KCl wtr. Circ hole clean. TOOH. TIH, break down perms. SDON.
- 12-6-01 TOOH. TIH, perf upper Dakota w/1 SPF @ 7104-7131', 7158-7163', 7185-7210', 7271-7278' w/68 0.28" diameter holes total. TOOH. Acidize w/1260 gal 15% HCl. Frac Dakota w/25,000 gal slk wtr, 30,000# 20/40 tempered LC sd. CO after frac.
- 12-7-01 TOOH. TIH w/3 7/8" mill to 7100'. Blow well & CO.
- 12-8/10-01 Blow well & CO.
- 12-11-01 Blow well & CO. TOOH w/mill. TIH, perf lower Dakota w/6 SPF @ 7343-7348' w/30 0.28" diameter holes total. Blow well & CO.
- 12-12-01 Blow well & CO.
- 12-13-01 Blow well & CO. TOOH. (Verbal approval to squeeze from Jim Lovato, BLM). TIH w/cmt retainer, set @ 7323'. PT tbg, failed. Drop standing valve. Found holes in tbg. Replaced tbg. PT tbg to 3000 psi, OK. TIH w/retrieving tool. Latch standing valve. TOOH. SDON.
- 12-14-01 Load tbg w/wtr. Establish injection into lower Dakota perms. Pump 50 sx Class "B" neat cmt below cmt retainer. Displace w/28 bbl wtr. Left 0.2 bbl inside csg above cmt retainer. TOOH. WOC. SD for weekend.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Supervisor Date 1/7/02

(This space for Federal or State Office use)
APPROVED BY _____ Title _____ Date _____
CONDITION OF APPROVAL, if any:

- 12-17-01 TIH w/3 7/8" mill to 7323'. Establish circ. Mill out cmt retainer @ 7323'.
Mill cmt @ 7324-7343'. Hit gas pocket. Flipped swivel upside down & parted
tbg. TOOH. TIH w/fishing tools. Top of fish @ 843'. Latch fish. TOOH
w/fish & fishing tools. TIH to 7343'. Blow well & CO.
- 12-18-01 TOOH w/mill & corkscrewed tbg. TIH w/mill to 7343'. Establish circ. Mill
cmt @ 7343-7355'. TIH to 7383'. Blow well & CO.
- 12-19-01 Mill out CIBP @ 7383'. TIH, mill junk to PBTD @ 7468'. TOOH w/mill. TIH
w/237 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 7403'. (SN @ 7372'). ND BOP.
NU WH. Blow well & CO. RD. Rig released.