Submit 5 Copies Appropriate District Office <u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 2-21-94 Instruction on back Submit to Appropriate District Office 5 Copies

<u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410

| 30-045-29943 Basin Fruitland Coal 71629 7. Property Code 8. Property Name 9. Well Nur 18605 Rattlesnake Canyon #105 10 Surface Location | |
|--|--|
| New Well | |
| 4. API Number 5. Pool Name 6. Pool C 30-045-29943 Basin Fruitland Coal 71629 7. Property Code 8. Property Name 9. Well Nur 18605 Rattlesnake Canyon #105 II 10. Surface Location | |
| 7. Property Code 8. Property Name 9. Well Nur 18605 Rattlesnake Canyon #105 | ode |
| 18605 Rattlesnake Canyon #105 | nber |
| II 10 Surface Location | · · |
| | |
| UI or lot no Section Township Range Lot Idn Feet from the North/South Feet from the East/Wes | |
| H 20 32N 8W 1680 North 790 East | San Juan Co., NM |
| III. 11. Bottom Hole Location | t line County |
| UI or lot no Section Township Range Lot Idn Feet from the North/South Feet from the East/Wes | t mic County |
| 12. Ise Code 13. Producing Method Code 14. Gas Connection Date 15. C-129 Permit Number 16. C-129 Effective Date | 17. C-129 Expiration date |
| F Flowing | |
| III. Oil and Gas Transporters | |
| 18. Transporter 19. Transporter Name | LSTR Location |
| OGRID and Address 7 9 / 9 / 9 | d Description |
| 9018 Giant Industries | |
| 25244 2 8 4 9 3 2 5 G | |
| Williams Field Services | 20001 |
| | AUG 2001 |
| | PALCE 3 |
| | C CHENT 3 |
| IV. Produced Water | |
| 23. POD 24. POD ULSTR Location and Description | 15.83.83 Per |
| 2829326 | |
| V. Well Completion Data 26 Ready Date 27 TD 28 PBTD 29 Perfo | prations |
| 23. Sput Date 20. Teddy Date 2.71 | • |
| 6/2/2001 7/17/2001 3721' 3463-3/1 30. Hole Size 31. Casing & Tubing Size 32. Depth Set 33. Sacks C | |
| 12 1/4 9 5/8 628' 450 sx | |
| 8 3/4 7 3449' 498 sx | |
| 6 1/4 5 1/2 3421-3721' 2 3/8 3714' | |
| 2 3/8 | |
| | 20 Can Programs |
| VI. Well Test Data | 39. Csg. Pressure |
| VI. Well Test Data 34. Date New Oil 36. Test Date 37. Test Lengt 38. Tbg. Pressure | SI 725 |
| VI. Well Test Data 34. Date New Oil 36. Test Date 37. Test Lengt 38. Tbg. Pressure 40. Choke Size 41. Oil 42. Water 43. Gas 44. AOF | SI 725 45. Test Method |
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| VI. Well Test Data 34. Date New Oil 36. Test Date 37. Test Lengt 38. Tbg. Pressure 40. Choke Size 41. Oil 42. Water 43. Gas 1120 44. AOF 1120 46. I hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION | SI 725 45. Test Method Flowing ON DIVISION |
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