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Appropriate District Office  
**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-104  
Revised 2-21-94  
Instruction on back  
Submit to Appropriate District Office  
5 Copies

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

1. Operator Name and Address Burlington Resources Oil & Gas Company PO Box 4289 Farmington, New Mexico 87499		OGRID Number 14538	
		New Well	
4. API Number 30-045-29999	5. Pool Name Basin Dakota	6. Pool Code 71599	
7. Property Code 18601	8. Property Name Pierce SRC	9. Well Number 2B	

**II. 10. Surface Location**

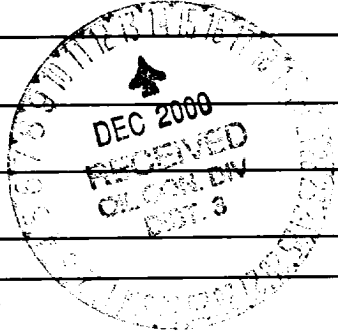
UI or lot no F	Section 30	Township 31N	Range 10W	Lot Idn	Feet from the 1445'	North/South North	Feet from the 1835'	East/West line West	County San Juan Co., NM
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**III. 11. Bottom Hole Location**

UI or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County
12. Ise Code F	13. Producing Method Code Flowing		14. Gas Connection Date		15. C-129 Permit Number		16. C-129 Effective Date		17. C-129 Expiration date

**III. Oil and Gas Transporters**

18. Transporter OGRID 9018	19. Transporter Name and Address Giant Industries	20. POD 2827334	21. O/G O	22. POD ULSTR Location and Description
25244	Williams Field Services	35	G	



**IV. Produced Water**

23. POD 2827336	24. POD ULSTR Location and Description
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**V. Well Completion Data**

25. Spud Date 9/21/2000	26. Ready Date 11/28/2000	27. TD 7360'	28. PBTD 7324'	29. Perforations 6997-7232'
30. Hole Size 14 3/4	31. Casing & Tubing Size 11 3/4	32. Depth Set 205'	33. Sacks Cement 490 cu ft	
10 5/8	8 5/8	2882'	1365 cu ft	
7 7/8	5 1/2	7360'	1028 cu ft	
	2 3/8	7194'		

**VI. Well Test Data**

34. Date New Oil		36. Test Date 11/28/2000	37. Test Length	38. Tbg. Pressure SI 1825	39. Csg. Pressure SI 1825
40. Choke Size	41. Oil	42. Water	43. Gas 2039	44. AOF	45. Test Method Flowing
		4			

46. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		<b>OIL CONSERVATION DIVISION</b>	
Signature <i>Peggy Cole</i>		Approved by: <i>[Signature]</i>	
Printed Name Peggy Cole		Title: SUPERVISOR DISTRICT #3	
Regulatory Supervisor (tlw)		Approval Date: DEC 13 2000	
12/12/2000 Telephone No. (505) 326-9700			
47. If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date