

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

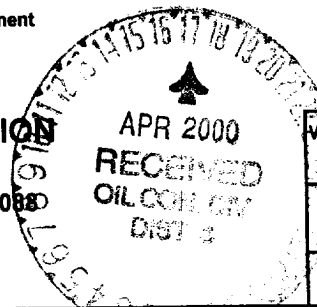
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089
Santa Fe, New Mexico 87504-2089

Form C-105
Revised 1-1-89



WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						WELL API NO. 30-045-30000					
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>						5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>					
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY						6. State Oil & Gas Lease No.					
3. Address of Operator PO BOX 4289, Farmington, NM 87499						7. Lease Name or Unit Agreement Name Grenier					
4. Well Location Unit Letter <u>E</u> : <u>1470</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>13</u> Township <u>31N</u> Range <u>12W</u> NMPM San Juan County, NM						8. Well No. 5B					
10. Date Spudded 1-23-00		11. Date T.D. Reached 1-27-00		12. Date Compl. (Ready to Prod.) 4-10-00		13. Elevations (DF&RKB, RT, GR, etc.) 6200'GL / 6212'KB		14. Elev. Casinghead			
15. Total Depth 5427'		16. Plug Back T.D. 5423'		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By		Rotary Tools 0-5427'			
19. Producing Interval(s), of this completion - Top, Bottom, Name 4691-5319' Mesaverde						20. Was Directional Survey Made No					
21. Type Electric and Other Logs Run GR/CBL, Cased hole Comp Neutron						22. Was Well Cored No					
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
9 5/8"		32.3#		224'		12 1/4"		230 cu. ft.			
7"		20-23#		3030'		8 3/4"		1151 cu. ft.			
24. LINER RECORD										25. TUBING RECORD	
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	
4 1/2"		2917'		5425'		362 cu. ft.				2 3/8"	
26. Perforation record (interval, size, and number) 4691, 4704, 4718, 4744, 4768, 4783, 4815, 4850, 4861, 4876, 4897, 4936, 4944, 4954, 4963, 5002, 5041, 5064, 5092, 5113, 5138, 5166, 5198, 5221, 5230, 5252, 5284, 5319						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						4691-5319'		2956 bbl slk wtr, 125,000# AZ 20/40 sand			
28. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) SI			
Date of Test 4-10-00		Hours Tested		Choke Size		Prod'n for Test Period		Oil - Bbl. 869 Pitot gauge		Gas - MCF	
Flow Tubing Press. SI 404		Casing Pressure SI 406		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold						Test Witnessed By					
30. List Attachments None											
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature <i>Peggy Bradfield</i>		Name Peggy Bradfield		Title Regulatory Administrator		Date 4-13-00					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 912'	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 1033/2090'	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 2740'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ 4215'	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ 4510'	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 5047'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. Lewis _____ 2920'
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. Hrnito. Bnt. _____ 3440'
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. Chacra _____ 3825'
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. Graneros _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Lithology	From	To	Thickness in Feet	Lithology
912'	1033'	White, cr-gr ss.				
1033'	2090'	Gry sh interbedded w/tight, gry, fine-gr ss.				
2090'	2740'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.				
2740'	2920'	Bn-Gry, fine grn, tight ss.				
2920'	3440'	Shale w/siltstone stringers				
3440'	3825'	White, waxy chalky bentonite				
3825'	4215'	Gry fn grn silty, glauconitic sd stone w/drck gry shale				
4215'	4510'	ss. Gry, fine-grn, dense sil ss.				
4510'	5047'	Med-dark gry, fine gr ss, carb sh & coal				
5047'	5427'	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation				