

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR Other _____

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 835'FSL, 1710'FWL
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
SF-078134

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

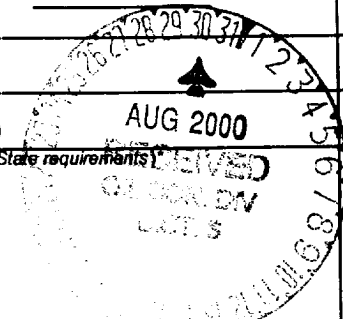
7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Crandell #2B

9. API WELL NO.
30-045-30003

10. FIELD AND POOL, OR WILDCAT
Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 19, T-31-N, R-10-W



12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUNDED 5-18-00

16. DATE T.D. REACHED 5-24-00

17. DATE COMPL. (Ready to prod.) 7-25-00

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 5931'GL/5943'KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5295'

21. PLUG, BACK T.D., MD & TVD 5290'

22. IF MULTIPLE COMPL., HOW MANY* _____

23. INTERVALS DRILLED BY _____ ROTARY TOOLS _____ CABLE TOOLS 0-5295'

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
4237-5158' Mesaverde

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL-GR-CCL

27. WAS WELL CORED
No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	240'	12 1/4	307 cu ft	
7	20-23#	2869'	8 3/4	920 cu ft	
4 1/2	10.5#	5293'	6 1/4	368 cu ft	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	5158'	

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4237, 4245, 4253, 4265, 4273, 4284, 4318, 4334, 4344, 4352, 4360, 4362, 4376, 4378, 4404, 4410, 4416, 4503, 4515, 4539, 4554, 4690, 4696, 4708, 4732, 4738, 4782, 4791, 4861, 4868, 4884, 4891, 4896, 4897, 4914, 4918, 4920, 4926, 4932, 4938, 4950, 4955, 4961, 4970, 4974, 4982, 5001, 5007, 5049, 5070, 5102, 5157, 5158.	4237-4791'	12,500 gal slk wtr, 100,000# 20/40 Brady sand.
	4861-5158'	12,500 gal slk wtr, 100,000# 20/40 Brady sand.

33. PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **SI**

DATE OF TEST 7-25-00 HOURS TESTED _____ CHOKER SIZE _____ PROD'N FOR TEST PERIOD **OIL-BBL** GAS-MCF _____ WATER-BBL _____ GAS-OIL RATIO _____

FLOW. TUBING PRESS. **SI 479** CASING PRESSURE **SI 522** CALCULATED 24-HOUR RATE **570 Pitot gauge** OIL-BBL _____ GAS-MCF _____ WATER-BBL _____ OIL GRAVITY-API (CORR.) _____

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **To be sold** TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Tammy Wimsatt TITLE **Regulatory Supervisor** DATE **8-11-00**

ACCEPTED FOR RECORD

AUG 24 2000

FARMINGTON FIELD OFFICE
BY _____

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1063'	1125'	White, cr-gr ss.	Ojo Alamo	1063'	
Kirtland	1125'	2040'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1125'	
Fruitland	2040'	2610'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2040'	
Pictured Cliffs	2610'	2799'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	2610'	
Lewis	2799'	3335'	Shale w/siltstone stringers	Lewis	2799'	
Huerfanito Bentonite*	3335'	3685'	White, waxy chalky bentonite	Huerfanito Bent	3335'	
Chacra	3685'	4116'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3685'	
Cliff House	4116'	4421'	ss. Gry, fine-grn, dense sil ss.	Cliffhouse	4116'	
Menefee	4421'	4843'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4421'	
Point Lookout	4843'	5295'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	4843'	

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (north of Chacra line).