

Submit 5 Copies  
Appropriate District Office  
**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-1104  
Revised 2-21-94  
Instruction on back  
Submit to Appropriate District Office  
5 Copies

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

1. Operator Name and Address Burlington Resources Oil & Gas Company PO Box 4289 Farmington, New Mexico 87499		OGRID Number 14538  New Well
4. API Number 30-045-30117	5. Pool Name Basin Dakota	6. Pool Code 71599
7. Property Code 18530	8. Property Name Grenier	9. Well Number 12M

**II. 10. Surface Location**

UI or lot no. II	Section 13	Township 31N	Range 12W	Lot Idn	Feet from the 1900	North/South line North	Feet from the 665	East/West line East	County San Juan Co., NM
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**III. 11. Bottom Hole Location**

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12. Use Code F	13. Producing Method Code Flowing	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration date				

**III. Oil and Gas Transporters**

18. Transporter OGRID 9018	19. Transporter Name and Address Giant Industries	20. POD 2827614	21. O/G O	22. POD ULSTR Location and Description
25244	Williams Field Services	2827615	G	

**IV. Produced Water**

23. POD 2827616	24. POD ULSTR Location and Description
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**V. Well Completion Data**

25. Spud Date 8/2/2000	26. Ready Date 10/24/2000	27. TD 7408'	28. PBTD 7359'	29. Perforations 7189-7364'
30. Hole Size 12 1/4	31. Casing & Tubing Size 9 5/8	32. Depth Set 228'	33. Sacks Cement 171 cu ft	
8 3/4	7	3032'	1067 cu ft	
6 1/4	4 1/2	7404'	489 cu ft	
	2 3/8	7310'		

**VI. Well Test Data**

34. Date New Oil	36. Test Date 10/24/2000	37. Test Length	38. Tbg. Pressure SI 665	39. Csg. Pressure SI 665
40. Choke Size	41. Oil	42. Water	43. Gas 217	44. AOF
				45. Test Method Flowing

46. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	<b>OIL CONSERVATION DIVISION</b> Approved by: <i>[Signature]</i> SUPERVISOR DISTRICT I Title: Approval Date: DEC 11 2000
Signature: <i>[Signature]</i>	
Printed Name Peggy Cole	
Regulatory Supervisor (tlw)	
11/20/2000 Telephone No. (505) 326-9700	

**47. If this is a change of operator fill in the OGRID number and name of the previous operator**

Previous Operator Signature	Printed Name	Title	Date
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