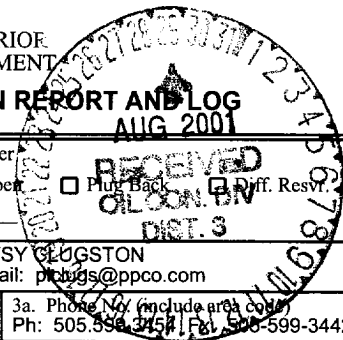


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG



1a. Type of Well Oil Well Gas Well Dry Other _____
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resrv. Other _____

2. Name of Operator: PHILLIPS PETROLEUM COMPANY
 Contact: PATSY GILGUSTON
 E-Mail: pggusts@ppco.com

3. Address: 5525 HWY. 64 FARMINGTON, NM 87401
 3a. Phone No. (include area code): Ph: 505.596-3457 Fax: 505-599-3442

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface: NESE 1844FSL 1189FEL 36.96306 N Lat, 107.54720 W Lon
 At top prod interval reported below
 At total depth

5. Lease Serial No. NMSF078459
 6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No. NMNM78423C
 8. Lease Name and Well No. SAN JUAN 32-7 UNIT 44M
 9. API Well No. 30-045-30157
 10. Field and Pool, or Exploratory BASIN DAKOTA
 11. Sec., T., R., M., or Block and Survey or Area Sec 22 T32N R7W Mer NMP
 12. County or Parish SAN JUAN
 13. State NM
 14. Date Spudded 06/18/2001
 15. Date T.D. Reached 06/27/2001
 16. Date Completed D & A Ready to Prod. 08/07/2001
 17. Elevations (DF, KB, RT, GL)* 6581 GL

18. Total Depth: MD 8247 TVD 8247
 19. Plug Back T.D.: MD 8213 TVD
 20. Depth Bridge Plug Set: MD TVD
 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CBLVDL & GR/GSL
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Casing Top*	Amount Pulled
12.250	9.625 H-40	32.000		343		220	55	0	15
8.750	7.000 J-55	20.000		3776		500	203	0	20
6.250	4.500 I-80	12.000		8223	3748	572	117	0	1
						360			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8175							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DAKOTA	8113	8171	8113 TO 8171		19	O
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8113 TO 8171	1) 1500 GAL 7-1/2% HCL ACID
8113 TO 8171	2) 558 BBLs 60 QUALITY X-LINK GEL W/687,400 SCF N2
8113 TO 8171	3) AND 100,920 SUPER LC 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/21/2001	08/04/2001	1	▶	0.0	43.0	1.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
.5	SI	150.0	▶		1033	25		GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		▶						

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #6603 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

27 2001
 OFFICE



Additional data for transaction #6603 that would not fit on the form

32. Additional remarks, continued

approved before commingling occurs.

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
FLARED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
CLIFFHOUSE	5541	5591	SANDSTONE & SHALE	NACIMIENTO	976
MENEFEE	5591	5816	SANDSTONE & SHALE	OJO ALAMO	2331
PT. LOOKOUT SS	5816	6166	SANDSTONE & SHALE	KIRTLAND	2436
DAKOTA SS	8101	8251	SANDSTONE & SHALE	FRUITLAND	3036
				PICTURED CLIFFS	3391
				LEWIS SHALE	3701
				CLIFFHOUSE	5541
				MENEFEE	5591
				PT. LOOKOUT	5816
				MANCOS	6166
				GALLUP	7101
				GREENHORN LS	7911
				GRANEROS SH	7971
				DAKOTA	8101

32. Additional remarks (include plugging procedure):

The cement volumes indicated on the 4-1/2" casing include the volumes that were squeezed during the remediation. The PBSD on this well is 8213'. The production test was a flowing pitot test. This well has NOT been first delivered yet. We are still waiting for surface equipment.

Plans are to flow test the Dakota interval until pressures stabilize and then we will return, set CIBP above DK perms and complete the MV interval. This well will eventually be commingled per DHC order 11363. The commingle application will be submitted and

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #6603 Verified by the BLM Well Information System for PHILLIPS PETROLEUM COMPANY.
Sent to the Farmington. Committed to AFMSS for processing by Maurice Johnson on 08/23/2001 ()**

Name (please print) PATSY CLUGSTON

Title AUTHORIZED REPRESENTATIVE

Signature _____

Date 08/21/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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