## TABULATION OF DEVIATION TEST AMOCO PRODUCTION COMPANY

DEPTH	DEVIATION
155'	0.75
749'	0.75
1733′	0.50
2349'	0.75



THIS IS TO CERTIFY that to the best of my knowledge, the above tabulation details the deviation test taken on AMOCO PRODUCTION COMPANY's:

Ealum Gas Com 1B	C -			
1000' FNL & 2310' FWL, 5	SEC 33, T32	N, R10W	<u>.</u>	
SAN JUAN COUNTY, NE	W MEXICO			1 -
		Signed: Title:	Melessa Wlasco Permitting Assistant	Kuci
THE STATE OF TEXAS	)	5.5.		
COUNTY OF HARRES	)			

BEFORE ME, the undersigned authority, on this day personally appeared <u>Melissa Velasco-Price</u> known to me to be a <u>Permitting Assistant</u> for Amoco Production Company and to be the person whose name is subscribed to the above statement, who being by me dully sworn to oath, states that she has knowledge of the facts stated herein and that said statement is true and correct.

SUBSCRIBED AND SWORN to before me, a Notary Public in and for said County and State this 19th day of <u>September</u>, 2000

Notary Public

My Commission Expires:

10-22-00



District I

State of New Mexico

Form C-104 Revised October 18, 1994

PO Box 1980, Hobbs, NM 88241-District II

Energy, Minerals & Natural Resources Department

Instructions on back

811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION 2040 South Pacheco

Submit to Appropriate District Office

District III

1000 Rio Brazos Rd., Aztec, NM

Santa Fe, NM 87505

AMENDED REPORT

5 Copies

District IV

2040 South Pacheco, Santa Fe, NM

REQUEST	FOR ALLOWABLE	AND AU	THORIZATION	TO TRANSPORT
<u> </u>	<sup>1</sup> Operator name	and Add	ress	

Amoco Production Company

<sup>2</sup> OGRID Number 000778 <sup>3</sup> Reason for Filing Code

P.O. Box 3092 Houston, TX 77253 <sup>4</sup> API Number

New Well 6 Pool Code

30 - 045-30266 7 Property Code 000436

<sup>5</sup> Pool Name 72319 Blanco Mesaverde <sup>8</sup> Property Name Well Number 1B Ealum Gas Com

10 Surface Location Feet from the East/West Ul or lot no. Section Lot.Idn Feet from the North/South County Range Line line 2310 West San Juan 1000' North 10W 33 32N

11 Bottom Hole Location North/South line Feet from the East/West line County Feet from the UL or lot no. Section Lot Idn <sup>17</sup> C-129 Expiration 12 Lse Code <sup>13</sup> Producing Method <sup>14</sup> Gas Connection 15 C-129 Permit 16 C-129 Effective Date Number Date Date

III. Oil and Gas Transporters <sup>20</sup> POD <sup>21</sup> O/6 22 POD ULSTR Location Transporter Name 18 Transporter and Description and Address OGRID El Paso Field Services 151618 282650 G P.O. Box 4490 Farmington, NM 87499 28502 Giant Refining CO. SEF 2000 P.O. Box 1299 Scottsdale, AZ 85267

1V. Produced Water 2826504

<sup>24</sup> POD ULSTR Location and Description

Nell Completion Data 25 Spud Date 06/30/00	<sup>26</sup> Ready Date 09/14/00	<sup>27</sup> TD 5369'	<sup>28</sup> PBTD 5324'	<sup>29</sup> Perforations 4596' - 5224'	30 DHC, DC,MC	
31 Hole Size	32 Casing &	<sup>32</sup> Casing & Tubing Size 9 5/8" 32.3# 7" 20# \$ 23#		et :	<sup>34</sup> Sacks Cement	
13 ‡"	9 5/8			184	SXS CMT to SURF	
8 ‡"	7" 20:			316 SX	S CLS B Lead & Tail to SURF	
6 1"(Production Liner)	4 1"	4 ‡" 10.5#		285 SXS	285 SXS CLS A & 50/50 to 2125	
Tubing	2	3/8"	5167			

Well Test Data

35 Date New Oil <sup>39</sup> Tbg. Pressure 37 Test Date <sup>38</sup> Test Length Csg. Pressure <sup>36</sup> Gas Delivery Date 90# 12 hrs. 09/13/00 <sup>42</sup> Oil 44 Gas 45 AOF 46 Test Method 43 Water 41 Choke Size 1500 MCF Trace Trace OIL CONSERVATION DIVISION <sup>47</sup> I hereby certify that the rules of the Oil Conservation Division

have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

778

Printed name: Melissa Velasco - Price

Approved by: Title:

SUPERVISOR DISTRICT #3

Title: Permitting Assistant Approval Date:

SEP 2 0 2000

Date: 9-19-00

Phone: 281-366-2548

<sup>48</sup> If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title Date