

Submit 3 Copies to  
Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**DISTRICT I**

P.O. Box 1980, Hobbs, NM

**DISTRICT II**

P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-045-30270
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Holmberg Gas Com	
8. Well No. 1B	
9. Pool name or Wildcat Blanco Mesaverde	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator AMOCO PRODUCTION COMPANY Attention: Melissa Velasco-Price	
P.O. Box 3092 Houston TX 77253	
4. Well Location Unit Letter H : 2200' Feet From The NORTH Line and 1220' Feet From The EAST Line Section 28 Township 32N Rang 10W NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5883'	

11. Check Appropriate Box to Indicate Nature of Notice Report or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Spud & Set Casing Report ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed

06/24/00 MIRU Drilling Rig. Spud 13 1/2" surface hole @ 11:30 hrs. Drill to 152' & set 9 5/8" 32.3# H-40 ST&C surface CSG @ 145'. CMT w/285 SXS CLS B CIRC 10 BBLS of good CMT to surface. Test CSG to 750 high & 250 Low. Test Ok.

Drilled a 8 3/4" hole to 2265'. RU & run CSG. Set 7" 23# & 20# J-55 & N-80 ST&C CSG to 2255'. CMT w/ 175 SXS CLS B Lead & 140 SXS CLS B Tail. CIRC 35 BBLS good CMT to surface. Test CSG to 750 High & 250 Low for 10 Min. Tested Ok.

Drill out CMT. Drilled a 6 1/4" hole to 5242'. TD @ 8:15 hrs on 6/28/00. RU & Set 4 1/2" 10.5# J-55 production liner 5242'. TOL @ 2077'. CMT w/ 154 SXS Litecrete (CLS A) CMT Lead & 130 SXS 50/50 POZ (CLS B) Tail CMT. CIRC 2 BBLS CMT to surface. TOC @ 2077'.

06/29/00 RDMODU. Drilling released @ 2400 hrs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Melissa Velasco-Price TITLE Permitting Assistant DATE 07-02-2000  
TYPE OR PRINT NAME Melissa Velasco-Price TELEPHONE NO. 281-366-2548

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERVIN

DEPUTY OIL & GAS INSPECTOR, DIST. 3

JUL - 5 2000

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: