

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Sante Fe, New Mexico 87504-2088

WELL APINO 30-045-30286	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No. NM-014110	
7. Lease Name or Unit Agreement Name Walker	
8. Well No 2B	
9. Pool Name or Wildcat Blanco Mesa Verde	

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Koch Exploration Company	
3. Address of Operator P.O. Box 489 Aztec, New Mexico 87410 (505) 334-9111	
4. Well Location Unit Letter <u>O</u> : <u>660'</u> Feet From The <u>South</u> Line and <u>1712'</u> Feet From The <u>East</u> Line Section <u>10</u> Township <u>31N</u> Range <u>10W</u> NMPM County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6131 GR	

11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTER CASING ☐
COMMENCE DRILLING OPNS ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 7", 20#, J-55 casing on 10/6/00 and set @ 3328' KB. KB=13.0'. 1st stage we pumped 182 Sks 15.6#, Yield 1.18. Class H cement w/ 1/4# Cello Flake. Opened DV tool @ 2483' KB and pumped 2nd stage lead with 214 Sks 12.5#, Yield 2.06. Class H lead cement w/ 1/4# Cello Flake, and tailed with 50 Sks of 15.6#, Yield 1.18. Class H Cement w/ 1/4# Cello Flake. Did Not get circulation to surface. WOC for 12 hours. Ran CBL log on 10/7/00 to determine TOC. Found TOC for 1st stage @ 2942' KB and cement from DV tool @ 2483' KB up TOC @ 700'. Top of Ojo @ 2230' is covered. No cement from 2942' up to 2483', which was between top of Pictured Cliff @ 2921' and top of Fruitland Coal @ 2543'. Perforated 2 holes @ 2870' and pumped 150 Sks of Class H Cement w/ 2% CACL with 7" packer. Pumped up to 900 psi. WOC 12 Hours. Tagged cement at 2800'. Before drilling float collar tested 7" casing to 1000#. Held OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Donald L. Johnson TITLE Operations Manager DATE 10/10/00

TYPE OR PRINT NAME Donald L. Johnson

TELEPHONE NO. (505) 334-9111

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY CHARLES J. ABERNETHY

DEPUTY OIL & GAS INSPECTOR, DIST. OCT 13 2000

TITLE DEPUTY OIL & GAS INSPECTOR DATE OCT 13 2000

CONDITIONS OF APPROVAL, IF ANY: