SUBMIT IN TRIPLICATE* (Other instructions on

reverse side)

FORM APPROVED OMB NO. 1004-0136

Expires: February 28, 1995

UNITED STATES DEPARTMENT OF THE INTERIOR

	5. LEASE DESIGNATION AND SERIAL NO.								
	SF-078118								
APP	6. IF INDIAN, ALLOTTEE OR TRIBE NAME								
la. TYPE OF WORK	ORILL 🛛	DEEPEN		200 .111. 31	PH 2: D	7. UNIT AGREEMENT NAME			
b. TYPE OF WELL OIL WELL	GAS WELL OTHER			SINGLE MULTI	PLE .	J.E. DECKER 8. FARM OR LEASE NAME,	2 775 WELL NO.		
2. NAME OF OPERATOR							3B		
GREAT WESTE		9. API WELL NO.							
3. ADDRESS AND TELEPHO	NE NO.					7 30-045-30320			
P.O. BOX 1659		10. FIELD AND POOL, OR W	ILDCAT						
4. LOCATION OF WELL (At surface		BLANCO MESA VERDE							
660 FWL & 198	80 FNL					11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
At proposed prod. zon	SEC 17; T-32-N, 11-W								
14. DISTANCE IN MILES AN	D DIRECTION FROM NEAREST TOW	N OR POST OFFICE*				12. COUNTY OR PARISH	13. STATE		
11 MILES N	NORTH FROM A	ZTEC. NM				SAN JUAN ~	NM		
15. DISTANCE FROM PROPO	OSED*	1	16. NO	O. OF ACRES IN LEASE		F ACRES ASSIGNED			
PROPERTY OR LEASE L (Also to nearest drig. un	INE, FT.		327.80			327. 80 (R-5626)			
18. DISTANCE FROM PROPO TO NEAREST WELL, DR	20. ROTAR	Y OR CABLE TOOLS	· ·						
OR APPLIED FOR, ON THIS LEASE, FT. 2,469' 6018' ROTAI						₹Y			
21. ELEVATIONS (Show wh	ether DF, RT, GR, ect.)					22. APPROX. DATE WORK WILL START*			
6,651' GR		09/01/2000							
23.		PROPOSED CASI	NG AN	O CEMENTING PROGRA	М				
SIZE OF HOLE	GRADE, SIZE OF CASING	GRADE, SIZE OF CASING WEIGHT PER FO				QUANTITY OF CEMENT			
12 1/4"	9 5/8"	36 T-55	240'		200 SX	200 SX CIRCULATED TO SURF			
8 3/4"	7"	20 J-30	,	3618'	575 SX CIRCULATED TO S		SURF		
6 1/4"	4 1/2" LINER	10.5 3 55		3400'-6018'	270 SX	(-to3300'			
	D FOR DRILLING PRO				•				

procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4.



DRILLING OPERATIONS AUTHORIZED ARE SHOUSERT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS"

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any

SIGNED _ Sam Robits	ππιε PETROLEUM ENGINEER	DATE 07/27/2000
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
Application approval does not warrant or certify that the applicant hold CONDITIONS OF APPROVAL, IF ANY:	is legal or equitable title to those rights in the subject lease which would	d entitle the applicant to conduct operations thereon.
APPROVED BY Par J. L.	TITLE	DATE 11-17-00

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

State Lease - 4 Copies
Fee Lease - 3 Copies

District IV PO Box 2088, Santa Fe, NM 87504-2088 AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT API Number ¹ Pool Code BLANCO MESA VERDE 5 Property Name * Well Number J.E.DECKER 3-B Operator Name * Elevation GREAT WESTERN DRILLING COMPANY 009338 6651 ¹⁰ Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 17 32 N 11 W 1980 E, North 660 West San Juan 11 Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 327.80 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION N84°32'W KA 77.8604 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief GINA KING Printed Name PRODUCTION TECHNICIAN FEBRUARY 24, 2000 SEC. Fd. ¹⁸SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. William R. Mahnke II N88°22'W Certificate Number 8466

District I PO Box 1980, Hobbs, NM 88241-1980 District II

State of New Mexico Energy, Minerals & Natural Resources Department

WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Revised October 18, 1994 Instruction on back

811 South First, Artesia, NM 88210 OIL CONSERVATION DIVISION
District III 2040 South Pachage

Submit to Appropriate District Office
State Lease - 4 Conia

1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

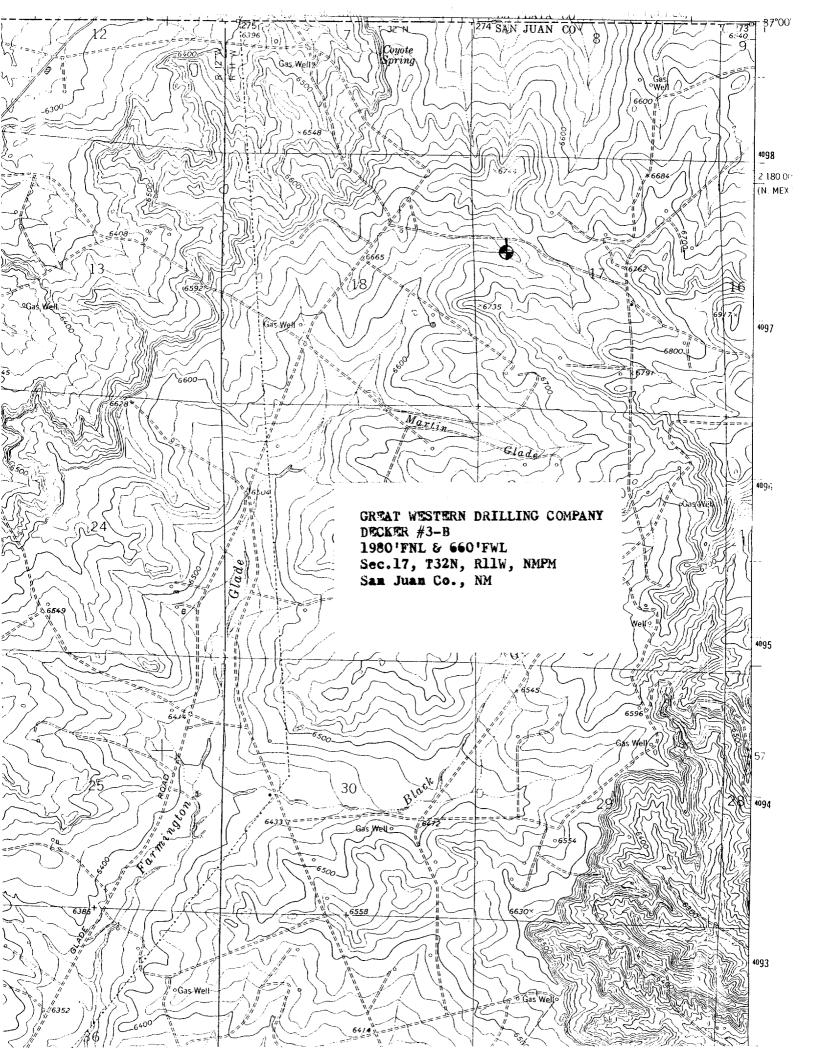
1 ADI Marmahar

State Lease - 4 Copies
Fee Lease - 3 Copies

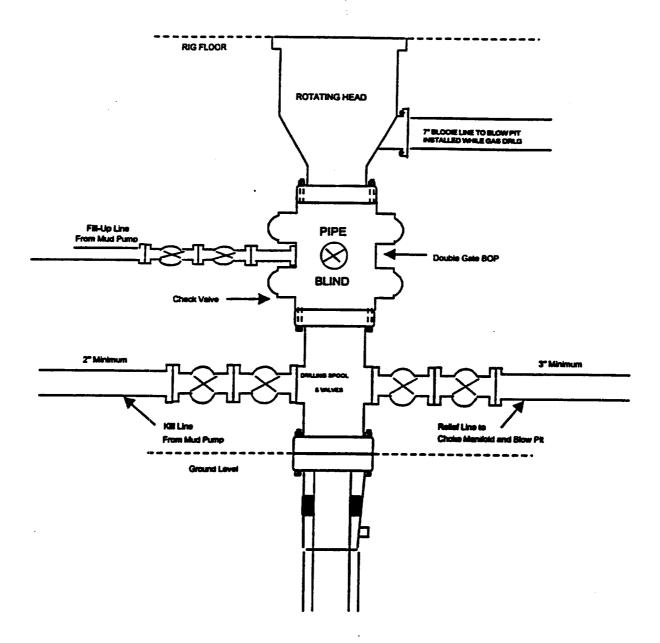
2040 South Pacheco Santa Fe, NM 87505

200 JUL 31 FII AMENDED REPORT

30-0	45-	3037	0		rooi Co		BLA	ANCO MESA VI	Pool N ERDE	ame			
Property Code J.E. DECKER					⁵ Property Name						6 Well Number		
	ID No.							Name	⁹ Elevation				
009338		GREAT	WES	31EKI	N DRILL						6651'		
UL or lot no.	Section	Township Range Lot Idn Feet from the North/South line Feet from								East/West	lina	Countri	
E	17	32N	117	٠ I	See Turi	1980		NORTH	660	WEST			
			ttom Ho		on I	f Different From			EST SAN JUAN				
UL or lot no.	Section				North/South line	Feet from the	East/West	t line County					
¹² Dedicated A	cres 13 Joint	or Infill 14	⁴ Consoli	idation (Code 15O1	der No.				<u> </u>			
327.80					R-	562 (6)	ι	W/25008	W/2,1/2,	Sic17			
	WABLE W					COMPLETI	ON	UNTIL ALL INTI APPROVED BY	ERESTS HAVE THE DIVISION	BEEN CO			
16	01/		i						17 OPE	RATOR	CER	TIFICATION	
	43P/								I hereby certif	y that the info	rmation c	ontained herein is true	
-									and complete	to the best of n	ny knowle	edge and belief	
M	N Se	ction	8			వ	ec	tion 9					
D									Signatur	e			
5.0									Printed Name GINA KII	NG			
130 S									Title P	RODUCT	T NOI	TECHNICIAN	
Section		ion 17	on 17			ష	دلا	ion 16	ll .	Date 07/26/2000			
									18 SUR I hereby certif	VEYOR y that the well	CER?	ΓΙΓΙCATION shown on this plot was	
M *3				i					plotted from fi	ield notes of ac	etual surv	eys made by me or under	
	,							······································	Signature and	Date of Survey Seal of Professi		veyer .	
· · · · · · · · · · · · · · · · · · ·													
	Sect	tion a	<i>20</i>			వ్	cli	ion 21		Certificate N	ımber		



Drilling Rig BOP Configuration 3,000 psi System



Minimum BOP installation from Surface to Total Depth.

11" Bore, 3,000 psi minimum working pressure double gate
BOP to be equipped with blind and pipe rams. A rotating
head to be installed on the top of the BOP. All equipment
is 3,000 psi working pressure/or greater.