## State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

Sundry Notices and F	Reports on Wells	
	API	# (assigned by OCD) 30-045-30340
1. Type of Well GAS	5.	
	6.	State Oil&Gas Lease #
2. Name of Operator	7.	Lease Name/Unit Name
BURLINGTON		
OIL & GAS COMPANY	0	Allison Unit
3. Address & Phone No. of Operator	_ 8.	Well No. 58B
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	Pool Name or Wildcat Blanco Mesaverde
4. Location of Well, Footage, Sec., T, R, M		Elevation:
850'FNL, 660'FEL, Sec.24, T-32-N, R-7-W, NMPM, San	Juan County	
Type of Submission Type of Ac	ction	*******
Notice of Intent Abandonment	Change of Pla	
X Subsequent Report Plugging Back	New Construct Non-Routine 1	
Casing Repair	Water Shut o	ff
Final Abandonment Altering Casing X Other - Spud, cas	Conversion to	o Injection
13. Describe Proposed or Completed Operations		***************************************
12-17-00 Spud well @ 4:30 am 12-17-00. Drill to TIH w/5 jts 9 5/8" 32.3# H-40 ST&C of Class "H" neat cmt w/2% calcium chlo ft). Circ 15 bbl cmt to surface. WOO psi/30 min, OK. Drilling ahead.	csg, set @ 224'. pride, 0.25 pps :	Cmtd w/195 sx flocele (230 cu
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$\int_{\mathbb{R}^{2}} e^{-it} dt$		
APD ROW Related		
SIGNATURE Affilia (A) (Regulatory S	upervisor Decem	ber 19. 2000
yayyay total		<del></del>
(This space for State Use)		TLW
GRIGHAL CHARLES TO	OIL & GAS IMSPECTOR.	DEC 2 0 2000
	= = - \ <b>P13</b> ;	
Approved byTitle		Date

## State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

	Sundry Notices and Reports on	Wells
1. Type of Well GAS	JAN 2001	API # (assigned by OCD) 30-045-30340 5. Lease Number Fee 6. State Oil&Gas Lease #
	L & GAS COMPANY	Allison Unit 8. Well No.
3. Address & Phone No. of Ope PO Box 4289, Farmington, 4. Location of Well, Footage, 850'FNL, 660'FEL, Sec.24,	NM 87499 (505) 326-9700	9. Pool Name or Wildcat Blanco Mesaverde 10. Elevation:
Type of Submission Notice of Intent _X_ Subsequent Report Final Abandonment	Recompletion New Co Plugging Back Non-Ro Casing Repair Water	e of Plans enstruction outine Fracturing Shut off esion to Injection
7" 23# N-8 Stage tool gel, 2% ca cu ft). Ci 12-21-00 Cmtd 2 <sup>nd</sup> stage chloride, 45 bbl cmt Drilling a 12-23-00 Drill to TD @ J-55 ST&C "G" 50/50	ermediate TD @ 3705'. Circ hole cle 30 LT&C csg, & 83 jts 7" 20# J-55 S @ 2649'. Cmtd 1 <sup>st</sup> stage w/302 sx 0 elcium chloride, 0.25 pps cellophar arc 20 bbl cmt to surface. @ w/390 sx 50/50 Class "G" TXI w/2 0.25 pps cellophane, 10 pps gilsor to surface. WOC. PT BOP & csg to	ST&C csg, set @ 3697'. Class "G" 50/50 poz w/2% ne, 5 pps gilsonite (387  .5% D-79, 2% calcium nite (1006 cu ft). Circ 1500 psi/30 min, OK.  H w/58 jts 4 ½" 10.5# . Cmtd w/273 sx Class e, 0.2% D-46 (390 cu ft).
SIGNATURE JUGAY (ale	Regulatory Supervisor	
(This space for State Use)  ORIGINAL SIGNED BY CHARLE Approved by	Title	JAN -4 2001  Date