Submit to Appropriate

State of New Mexico

Form C-105

District Office State Lease - 6 copies		ŀ	energy	, Minerals	and Natur	ai Keso	urces Departi	HCH				Revi	sed 1-1-89
Fee Lease - 5 copies									WELL API	NO.			
<u>DISTRICT I</u> P.O. Box 1980, Hobbs	s, NM 8824	10	OIL				DIVISIO)N	300453				
DISTRICT II					2040 Pache		211112		5. Indicate	Type		LΔJ	
P.O. Drawer DD, Arte	sia, NM 88	8210		Sant	a Fe, NM	1 8740	12 10 11 18	6	6 5 6	180		re X	FEE 🗌
DISTRICT III					/	Ker,	_ ♣ ′	(B)	o. State Oi	ı & G	as Lease No	٠.	
1000 Rio Brazos Rd					A	<u>> </u>	APR 200	- 걸		////			
WELL CO	MPLET	ION OR	RECC	MPLETIO	N REPOR			- 63					
la. Type of Well: OIL WELL] G	AS WELL	X	DRY 🗌	OTHER) 0		2	1		or Unit Agre	ement N	ame
			_	· - 	15-	9	DIST. 3	27.4	STATE (zΑS	CUM M	٠	1
b. Type of Completic	, E		PLUG	- DI		(C)		100					
NEW WORL	RL DE	EPEN	PLUG BACK	L RI	SVR O	THER	> man file		0 377 11 27				
2. Name of Operator		tine C-	ma a			No.	Call Labor	-	8. Well No				
Cross Timber 3. Address of Operator		ting Co	npany		· · · · · · · · · · · · · · · · · · ·				9. Pool na		Wildcat	·	
2700 Farming		B1da	K S	Ste 1 Far	minaton.	NM 8	7401		BI.	ANCO	MESAVER	eDF	
4. Well Location	COII AVC	., brug		000 1 1 01						4100	11.20.112.		
Unit Letter_	K:	1755	_ Feet l	From The	SOUT	<u>H</u>	Line and	19	40Fe	et Fro	m The	WES	TLine
		-											!
Section	1	.6	Tow	nship	31N	Range			МРМ		SAN JUA		County
10. Date Spudded	11. Date	T.D. Reacl	hed	12. Date Co	•	to Prod.)	13. Eleva		F & RKB, R	T, G	R, etc.) 1	4. Elev.	Casinghead
3/13/01	3	3/19/01		4/16/					43 GL				
15. Total Depth	16	6. Plug Ba	ck T.D.	11	7. If Multiple Many Zon	c Compl.	How 18.	Interval: Drilled I	Rotar	Too	is i (Cable Too	ols
5522' 19. Producing Interva	1(n) -6-1-	5456'	n - T						- 	- <u>X</u> 20	. Was Direc	tional Su	rvey Made
19. Producing Interva BLANCO MESAVER		-	_	, pouom, Nan	ile					1	NO NO		
21. Type Electric and			, 100	<u></u>					22. Was	Well			
AIL/MSFL/GR/SF			NL/Pe)			<u>.</u>				NO		
23.			CASI	NG REC	ORD (Re	port a	ll strings set	in we	ell)				
CASING SIZE	WI	EIGHT LB.	/FT.	DEPTI	I SET		LE SIZE		CEMENTIN			AM	OUNT PULLED
9 5/8"		J-55		191'		12 1/			x C1 B w/				
7"	20#	J-55	ST&C	2997'		8 3/4	<u> </u>	T	sx 65/35/		•		
									0 sx Type				
4 1/2"	10.	5#K-55	ST&C	5521'		6 1/4	<u> </u>		sx Lite-(
						<u> </u>			O sx Clas	s G			
24.			LIN	ER RECOR		 -		25		UBI	NG REC		
SIZE	TO	OP	BO	ОТТОМ	SACKS CE	MENT	SCREEN		SIZE		DEPTH	SET	PACKER SET
								- 2	3/8"	-	5058'		<u> </u>
	l			-	<u></u>		100 4000	OTTO	ED A OCT	ID T	OES (ES)	T PAT	ESE ESC
26. Perforation rec	ord (interv	val, size,	and nu	mber)			DEPTH IN						EEZE, ETC. TERIAL USED
1 JSPF@5,166'	,56',34	',30',19	12, '9	',03',5,0 <u>9</u>	90',72',6	51',	4 907'-5						and 133,110
16',09',4,992	',82',72	2',60',	51',48	3',41',						_			982# 20/40
37',34',30',2	7' ,24' ,2	21',18'	.12'.4	4907'(tt1					Brad				
28.		1.			PRODUC							o (P=c-3	on Churt in
Date First Production		Produc	tion Me		g, gas lift, pi LOWING	umping -	Size and type p	oump)			well Statt	is (Prod. SI	or Shut-in)
			- 16	Choke Size	Prod'n F	or	Oil - Bbl.	Gas -	MCF '	Water	- Bbl.		Oil Ratio
Data of Tax	TT	Tactad					13.4 bbls		55 MCF		4 bbls	399,	
Date of Test 4/16/01		Tested			Test Perio	od	13.4 0019	J					
4/16/01	24			3/4" Calculated 24-	Oil - Bbl.		Gas - MCF		ater - Bbl.		Oil Gravi	y - API -	(Corr.)
	24 Casing	Tested g Pressure psig	;	3/4"				W	ater - Bbl. 3.4 bbls		1	y - API -	(Corr.)
4/16/01 Flow Tubing Press.	24 Casing 430	g Pressure psig	C	3/4" Calculated 24- Iour Rate	Oil - Bbl.		Gas - MCF	W	ater - Bbl. 3.4 bbls	st Wi	tnessed By	y - API -	(Corr.)
4/16/01 Flow Tubing Press. 385 psig	Casing 430 as (Sold, us	g Pressure psig	C	3/4" Calculated 24- Iour Rate	Oil - Bbl.		Gas - MCF	W	ater - Bbl. 3.4 bbls	st Wi	1	y - API -	(Corr.)
4/16/01 Flow Tubing Press. 385 psig 29. Disposition of Ga	24 Casing 430 as (Sold, us	g Pressure psig	C	3/4" Calculated 24- Iour Rate	Oil - Bbl.		Gas - MCF	W	ater - Bbl. 3.4 bbls	st Wi	tnessed By	y - API -	(Corr.)
4/16/01 Flow Tubing Press. 385 psig 29. Disposition of Ga TO BE 30. List Attachments	Casing 430 as (Sold, us SOLD	g Pressure psig sed for fue	C H i, vente	3/4" Calculated 24- Hour Rate d, etc.)	Oil - Bbl. 13.4 bb	ols	Gas - MCF 5,355 MC	F 1:	ater - Bbl. 3.4 bbls Te	st Wi	tnessed By RECTOR	y - API -	(Corr.)
4/16/01 Flow Tubing Press. 385 psig 29. Disposition of Ga TO BE	Casing 430 as (Sold, us SOLD	g Pressure psig sed for fue	C H i, vente	3/4" Calculated 24- Hour Rate d, etc.)	Oil - Bbl. 13.4 bb	ols	Gas - MCF 5,355 MC	F 1:	ater - Bbl. 3.4 bbls Te	st Wi	tnessed By RECTOR	y - API -	(Corr.)
4/16/01 Flow Tubing Press. 385 psig 29. Disposition of Ga TO BE 30. List Attachments	Casing 430 as (Sold, us SOLD	g Pressure psig sed for fue	C H i, vente	3/4" Calculated 24- Hour Rate d, etc.)	Oil - Bbl. 13.4 bb	ols is true a	Gas - MCF 5,355 MC	F 1:	ater - Bbl. 3.4 bbls Te F	st Wi RED	tnessed By RECTOR		(Corr.)

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northeastern New Mexico

T. Anh	y		T. Canyon	T Oio	Alama			
T. Salt	T. Salt T. Strawn		T. Ojo Alamo T. Penn. "B" T. Kirtland-Fruitland T. Penn. "C" T. Penn. "C"					
					T. Penn. "C"			
T. Yate	s		T. Miss T. Devonian	T. Clic	c tt	410	30 T. Penn. "D"	
T. 7 Riv	vers		T. Devonian	T. Mor	I House_	431		
_			i Simirian	T D-:-	T 1	. 100	1 · Madison	
T. Gray	burg		T. Montoya	T. Mar	TOOKOI	11 430	T. Elbert	
T. Glor	ieta		T. McKee	Base G	reenhorn		T. Ignacio Otzte T. Granite	
T. Padd	lock		T Fllenburger		-001110111		T. Granite	
T. Bline	bry		T. Gr. Wash	T. Mor	vicon		T	
T. Tubb)		T. Delaware Sand	T Tod	:113011			
T. Drinl	kard		T Rone Springs	T. F.				
T. Abo.			T	1. EUIT	ada		T	
T. Wolf	camp		T	1. Will	gate		T	
T. Penn			— 疒	I. Chir	не		T T	
T. Cisco	(Bough	C)	T.	1. Pern	uain		TT	
				1. Penr	1 "A"		Т	
			OIL OR G	AS SANDS OR :	ZONES			
NO. 1, 1	rom		to	No. 3	from		to	
No. 2, fi	rom		to	No. 4	from	*************************	to	
			IMPORT	ANT WATER O		**************************		
Include of	data on ra	te of water	INTIOW and elevation to which a	watar rasa in Lat-				
* 10. 1, 11	· VIII	********	······· to			faat		
No. 2, fr	rom		to	***************************************	******************	***************************************		
No. 3. fr	rom	•••••	to	***************************************	**************	***************************************		
			I ITHOLOGY BECOR	D			***************************************	
			LITHOLOGY RECOR	(Attach ac	dditiona	l sheet if nec	essary)	
From	То	Thickness			_	Thickness		
		in Feet	Lithology	From	То	in Feet	Lithology	
		1				1		
		! !		- 11 1				
ł		l i				ł I		
1				. }!! !		1 1		
				. []		1		
l l		1						
[
	į							
							^	
•								