

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco  
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR CHANG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-100) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-045-30371</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>Cross Timbers Operating Company</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401</b>		7. Lease Name or Unit Agreement Name: <b>STATE GAS COM M</b>
4. Well Location Unit Letter <b>K</b> : <b>1755'</b> feet from the <b>SOUTH</b> line and <b>1940'</b> feet from the <b>WEST</b> line Section <b>16</b> Township <b>31N</b> Range <b>12W</b> NMPM County <b>SAN JUAN</b>		8. Well No. <b>1B</b>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>6143' GL</b>		9. Pool name or Wildcat <b>BLANCO MESAVERDE</b>

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Set Intermediate and cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Cross Timbers Operating Company reached and intermediate depth of 2,998' KB on 3/16/01.

Ran AIL/MSFL/GR/SP/Cal fr/2,998' KB to btm of surface csg.

3/17/01: Ran 71 jts 7", 20.0#, J-55 STC intermediate csg. Set casing from surface to 2,997' KB. Cmt'd csg w/365 sx 65/35/8 poz cement (12 ppg, 2.14 cuft/sx) followed by 100 sx type III cement (14.5 ppg, 1.40 cuft/sx). Circ 10 hbbs cement to surface. NU & re-installed BOP's on 7" casing. Pressure tested casing

and BOP's to 1,500 psig for 30 min. Held OK. Resumed drilling ahead on air.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jeffrey Patton TITLE DRILLING ENGINEER DATE 4/19/01  
Type or print name JEFFREY PATTON Telephone No. 505-324-1090

(This space for State use)

APPROVED BY

Conditions of approval, if any:

DEPUTY OIL & GAS INSPECTOR, DIST. #

TITLE

DATE APR 25 2001