

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

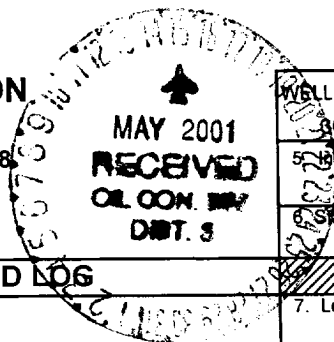
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2088



WELL API NO.

30-045-30450

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Rawson

8. Well No.

2A

9. Pool name or Wildcat

Blanco Mesaverde

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐OTHER ☐

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEPEN ☐PLUG
BACK ☐DIFF
RESVR ☐OTHER ☐

2. Name of Operator

BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address of Operator

PO BOX 4289, Farmington, NM 87499

4. Well Location

Unit Letter H : 1875 Feet From The North Line and 800 Feet From The East LineSection 35 Township 31N Range 12W NMPM San Juan County, NM

10. Date Spudded

4/10/01

11. Date T.D. Reached

4/18/01

12. Date Compl. (Ready to Prod.)

5/9/01

13. Elevations (DF&RKB, RT, GR, etc.)

5862'GL, 5876'KB

14. Elev. Casinghead

15. Total Depth

5100'

16. Plug Back T.D.

4975'

17. If Multiple Compl. How

Many Zones?

18. Intervals

Drilled By

Rotary Tools

0-5100'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

3107-4916' Mesaverde

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

CBL/GR/CCL

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	151'	12 1/4	271 cft	
7	20-23#	2698'	8 3/4	912 cft	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2	2130'	5039'	378 cft	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	4779'	

26. Perforation record (interval, size, and number)

3107, 3109, 3111, 3113, 3202, 3204, 3209, 3211, 3353, 3383, 3385, 3387, 3461, 3463, 3465, 3467, 3469, 3529, 3531, 3533, 3535, 3585, 3587, 3589, 3604, 3606, 3608, 3610, 3646, 3648, 3650, 3652, 3673, 3675, 3677, 3679, 3714, 3716, 3718, 4211, 4218, 4238, 4247, 4256, 4278, 4290, 4295, 4306, 4338, 4369, 4372, 4390, 4394, 4399, 4406, 4428, 4434, 4460, 4465, 4470, 4480, 4518, 4526, 4555, 4618, 4632, 4639, 4644, 4652, 4656, 4679, 4685, 4697, 4707, 4748, 4753, 4767, 4783, 4792, 4805, 4816, 4822, 4830, 4837, 4852, 4872, 4900, 4908, 4916

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3107-3718'	200,000# 20/40 Brady sand, 655 bbl 20# lnr gel, 1,273,100 SCF N2.
4211-4555'	100,000# 20/40 Brady sand, 2420 bbl slk water.
4618-4916'	100,000# 20/40 Brady sand, 2530 bbl slk water.

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) SI	
Date of Test 5/9/01	Hours Tested 1	Choke Size	Prod'n for Test Period	Oil - Bbl. 1150 Pitot gauge	Gas - MCF Water - Bbl. Gas - Oil Ratio
Flow Tubing Press. SI 800	Casing Pressure SI 790	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

Test Witnessed By

30. List Attachments

None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed

Signature

Name Peggy Cole

Title

Regulatory Supervisor

Date 5-14-01

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinbry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	662'	T. Penn. "B"
T. Kirtland-Fruitland	710-1641'	T. Penn. "C"
T. Pictured Cliffs	2273'	T. Penn. "D"
T. Cliff House	3824'	T. Leadville
T. Menefee	4030'	T. Madison
T. Point Lookout	4612'	T. Elbert
T. Mancos		T. McCracken
T. Gallup		T. Ignacio Otzte
Base Greenhorn		T. Granite
T. Dakota		T. Lewis
T. Morrison		T. Hrnito. Bnt.
T. Todilto		T. Chacra
T. Entrada		T. Graneros
T. Wingate		T.
T. Chinle		T.
T. Permian		T.
T. Penn "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Lithology	From	To	Thicknes s in Feet	Lithology
662'	710'	White, cr-gr ss.				
710'	1641'	Gry sh interbedded w/tight, gry, fine-gr ss.				
1641'	2273'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.				
2273'	2385'	Bn-Gry, fine grn, tight ss.				
2385'	3034'	Shale w/siltstone stringers				
3034'	3352'	White, waxy chalky bentonite				
3352'	3824'	Gry fn grn silty, glauconitic sd stone w/drak gry shale				
3824'	4030'	ss. Gry, fine-grn, dense sil ss.				
4030'	4612'	Med-dark gry, fine gr ss, carb sh & coal				
4612'	5100'	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation				