

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMSF078459B

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		7. Unit or CA Agreement Name and No. NMMN78372A	
2. Name of Operator BURLINGTON RESOURCES O&G CO LP		8. Lease Name and Well No. ALLISON UNIT 55A	
Contact: PEGGY COLE E-Mail: pbradfield@br-inc.com			
3. Address P. O. BOX 4289 FARMINGTON, NM 87499		9. API Well No. 30-045-30470-00-S1	
3a. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9563			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWSE 1795FSL 2050FEL At top prod interval reported below At total depth		10. Field and Pool, or Exploratory BLANCO MESAVERDE	
		11. Sec., T., R., M., or Block and Survey or Area Sec 10 T32N R7W Mer NMP	
		12. County or Parish SAN JUAN	
		13. State NM	
14. Date Spudded 07/20/2001		15. Date T.D. Reached 07/26/2001	
		16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod. 08/26/2001	
17. Elevations (DF, KB, RT, GL)* 6896 GL			
18. Total Depth: MD 6478 TVD		19. Plug Back T.D.: MD 6473 TVD	
20. Depth Bridge Plug Set: MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL GR CCL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Casing Top*	Amount Pulled
12.250	9.625 H-40	32.000		220		195			
8.750	7.000 J-55	20.000		3892		639			
8.750	7.000 N-80	23.000	3892	4101		639			
6.250	4.500 J-55	11.000	3968	6477		180			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	6303							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE			4966 TO 6394			
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6046 TO 6394	2565 BBLs SLK WTR, 100,000 LBS 20/40 BRADY SAND
5499 TO 5960	2585 BBLs SLK WTR, 100,000 LBS 20/40 BRADY SAND
4966 TO 5354	843 BBLs GEL, 200,000 BRADY SD, 1627900 SCF N2

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water I-BL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/26/2001	08/26/2001	1	→	0.0	846.0	0.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water I-BL	Gas Oil Ratio	Well Status	
	119	572.0	→					GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water I-BL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water I-BL	Gas Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #6986 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

SEP 13 2001

ACCEPTED FOR RECORD
OFFICE

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Mcas. Depth
SAN JOSE	0	1233		OJO ALAMO	2608
NACIMIENTO	1233	2569		KIRTLAND	2655
OJO ALAMO	2569	2649		FRUITLAND	3144
				PICTURED CLIFFS	3618
				MESAVERDE	3820
				CHACRA EQUIVALENT	4591
				CHACRA	5070
				CLIFF HOUSE	5496
				MENEFEE	5848
				POINT LOOKOUT	6080

32. Additional remarks (include plugging procedure):
Tubing pressure is SI.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7. Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):
Electronic Submission #6986 Verified by the BLM Well Information System for BURLINGTON RESOURCES O&G CO LP.
Sent to the Farmington. Committed to AFMSS for processing by Maurice Johnson on 09/07/2001 (01MXJ3071SE)

Name (please print) PEGGY COLE Title REPORT AUTHORIZER

Signature _____ Date 09/06/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****