Form 3160-5 (August 1999)

## UNITED STATES

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000
ØMB NO. 1004-0135
Expires: November 30, 2000

رن B	Expires: November 30, 2000  5. Lease Serial No. NMNM6893					
SUNDRY Do not use th						
abandoned we	6. If Indian, Allottee	or Tribe Name				
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No					
Type of Well     Gas Well □ Ot	har				8. Well Name and No WILMER CANY	
2. Name of Operator		PEGGY COL	E		9. API Well No.	
BURLINGTON RESOURCES	OIL & GAS	E-Mail: pbradfi	eld@br.ino@d	~ / *	30-045-30484	
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402		Fx: 505.326	. (inglijde area 6.9787 6.9563	7 500.	10. Field and Pool, or Exploratory BASIN DAKOTA	
4. Location of Well (Footage, Sec., 7	T., R., M., or Survey Description	n)	\$ NO	CELY TH	The County or Parish, and State	
Sec 25 T32N R8W NENW 12	40FNL 1645FWL	PX. 505.326, 2063 NOV 201			SAN JUAN COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	) INDICATE	NATURE	OF NOTICE, RI	EPORT, OR OTHE	ER DATA
TYPE OF SUBMISSION			E OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing	☐ Frac	ture Treat	□ Reclam	☐ Reclamation ☐ W	
Subsequent Report	☐ New	Construction	n 🔲 Recomp	☐ Recomplete ☑ Oth		
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abando	n 🔲 Tempor	☐ Temporarily Abandon	
	☐ Convert to Injection	□ Plug Back		□ Water Disposal		
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for 1 (9-24-01) RU W/L. TIH w/gauge W/L.  (10-1-01) (Verbal approval from (10-15-01) RU W/L. TIH w/CIE into donut, determine stretch. cutter, cut 4-1/2" csg @ 4080' (10-16-01) (Verbal approval frout CIBP @ 8329'. Blow well & 14. I hereby certify that the foregoing is	ork will be performed or provided of operations. If the operation rebandonment Notices shall be fill inspection.)  ge ring to 8622'. Ran CBL m Steve Mason, BLM, to BP, set @ 8329'. TOOH. N TIH w/freepoint, had 100'. TOOH w/4-1/2" csg. PT om Steve Mason, BLM, n & CO.	e the Bond No. of coults in a multipled only after all conference of the squeeze.)  Squeeze.)  ND frac valve coult could be could	n file with BLI ole completion requirements, 8620' to sur NU BOP. F @ 4080'. TO osi/15 min, Cosi/15 min, Cosi/15 min, Cosi/15 min, Cosi/16 min, Cosi	M/BIA. Required sor recompletion in a including reclamati face. TOC @ 46 PU 4-1/2" pup jt, DOH. TIP w/che DK. SDON. w/mill to 8329'. I	ubsequent reports shall a new interval, a Form 3 on, have been complete 506'. RD screw mical	be filed within 30 days
	Electronic Submission # For BURLINGTON RE Committed to AFMS	ESOURCES di	L & GAS, se ing by Lucy	ent to the Farming Bee on 11/16/200	gton 1 ()	
Name (Printed/Typed) PEGGY C	OLE		Title REF	PORT AUTHOR	ZER	
Signature (Electronic S	4/2001					
	THIS SPACE FO	R FEDERA	L OR STA	TE OFFICE US	SE	
Approved By			Title		Date	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conditions.	uitable title to those rights in the	s not warrant or e subject lease	Office			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

	uction - Interv	<del></del>		1		<del></del>	I		T_ ·	Ta	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well Status		
28c. Prod	uction - Interv	al D		1							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Gravity	Production Method ity	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well Status		
29. Dispo	sition of Gas(	Sold, used f	for fuel, veni	ted, etc.)		1					
	nary of Porous	Zones (Inc	lude Aquife	ers):					31. Fc	ormation (Log) Markers	
tests,	all important including dept coveries.	zones of po th interval t	orosity and c ested, cushi	ontents ther on used, tim	reof: Cored ne tool open	intervals an , flowing a	nd all drill-ste nd shut-in pr	em essures			
Formation Top			Bottom		Descriptions, Contents, etc.				Name Top Meas. Depth		
	OTM		0 1247 2554	1247 2554 2635					CI CI M PC M. G. G.	HACRA EQUIVALENT HACRA LIFF HOUSE ENEFEE DINT LOOKOUT ANCOS ALLUP REENHORN AKOTA	4623 5070 5487 5939 6163 6607 7370 8193 8258
33. Circle enclosed attachments:  1. Electrical/Mechanical Logs (1 full set req'd.)  2. Geologic Report  5. Sundry Notice for plugging and cement verification  6. Core Analysis							<del></del>	<ul><li>3. DST Report</li><li>4. Directional Survey</li><li>7 Other:</li></ul>			
24 [ har-	hu gartifi et	the forces	ing and atta	chad inform	ation is som	nnlete and a	correct or dot	tarminad f	rom all availa	ble records (see attached instruc	etions)
54. I nere	by certify that	. uic torego	Elec Fo	tronic Subr r BURLING	nission #89 GTON RES	29 Verified SOURCES	l by the BLM O&G CO L	M Well In P, sent to	formation Sy the Farmin 2001 (02LXB	ystem. gton	Monaj.
Name	(please print)	PEGGY (	COLE				Ti	itle <u>REPO</u>	RT AUTHO	RIZER	
Signature (Electronic Submission)							Date <u>11/14/2001</u>				
70°41 - 10°7	1000 :	1001 ::	P'41 42 11 2	0.6- ::	1212	ta / _ /	C	- l-ne - *	-1 d tue	11	
of the Un	J.S.C. Section ited States any	false, ficti	tious or frac	.C. Section dulent staten	1∠1∠, make nents or rep	resentations	or any perso s as to any m	n knowing atter withi	gry and willfu in its jurisdict	Illy to make to any department of tion.	т адепсу