Form 3160-5 (November 1994)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 pires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS		142060462
	142060462 6. If Indian, Allottee or Tribe Name	
Do not use this form for abandoned well. Use For	proposeds to drill or to re-enter and 2001	UTE MOUNTAIN UTE TRIBE
SUBMIT IN TRIPLI	- Other instructions on reverse side	7. If Unit or CA/Agreement, Name and/or N
1. Type of Well Oil X Gas Other 2. Name of Operator	PARCE VED ON DIV DIST. 3	8. Well Name and No. UTE INDIANS A #33
XTO Energy Inc.		9. API Well No.
2- Address	3b. PhoneNo. (include area code)	30-045-30490
2700 Farmington Ave., Bldg. K. Ste  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	1 Farmington, NM 87401505-324-1090	10. Field and Pool, or Exploratory Area UTE DOME DAKOTA
Surface: 200' FNL & 700' FEL At top prod inter: 472' FN1 & 791' At TD: 641' FNL & 849" FEL		11. County or Parish, State SAN JUAN NM
12. CHECK APPROPR	IATE BOX(ES) TO INDICATE NATURE OF NOTICE, REP	ORT,OROTHERDATA
TYPE OF SUBMISSION	TYPE OF ACT	<del></del>
Notice of Intent		duction (Start/Resume) Water Shut-Off amation Well Integrity
X Subsequent Report	Alter Cashing Anterior	omplete X Other SPUD.
Final Abandonment Notice	Convert to Injection Plug Back Wat	porarily Abandon <u>SET CASING</u> er Disposal
Attach the Bond under which the work will be pe following completion of the involved operations. It testing has been completed. Final Abandonment determined that the final site is ready for final inspec	rly state all pertinent details, including estimated starting date of an plete horizontally, give subsurface locations and measured and true rformed or provide the Bond No. on file with BLM/BIA. Requit the operation results in a multiple completion or recompletion in lotices shall be filed only after all requirements, including reclaution.)	red subsequent reports shall be filed within 30 day a new interval, a Form 3160-4 shall be filed once mation, have been completed, and the operator has
XTO Energy Inc. spudded 12-1/4" Landed casing @ 370' KB. Cement (14.8 ppg 1.35 cuft/sx). Circ 2	hole @ 2:30 a.m. on 3/6/01. Ran 9 joints ed casing w/250 sx type III cement w/2% Ca 0 bbls cement to surface.	8-5/8", 24#, J-55 casing. aCl2 & 1/4#/sx celloflake
Pressure tested surface casing &	BOP's to 1,500 psig for 30 minutes by 3rd	d party. Held OK.
		**

ACCEPTED FOR RECORD

San Juan Resource Area

		San Bureau of Land M	anagement	
14. I hereby certify that the foregoing Name(Printed/Typed)  JEFF PATTON	is true and correct	Title DRILLING ENGINEER	Title	
JEH TATON	Walter	Date 9/19/01		
	<del></del>	FEDERAL OR STATE OFFICE USE		
Approved by		Title	Date	
Conditions of approval, if any, are certify that the applicant holds lega which would entitle the applicant to c	attached. Approval of this notice does I or equitable title to those rights in the onduct operations thereon.	not warrant or Office he subject lease		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any departmentor agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.