

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

MAR 18 2002

Bureau of Land Management
Denver, Colorado

5. Lease Serial No.
142060479

6. If Indian, Allottee or Tribe Name
UTE MTN UTE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MOUNTAIN UTE GAS #2
COM N

9. API Well No.
30-045-30491

10. Field and Pool, or Exploratory Area
UTE DOME DAKOTA

11. County or Parish, State
SAN JUAN NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
XTO Energy Inc.

3a. Address
2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM 87401

3b. Phone No. (include area code)
505-324-1090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2.500' FNL & 550' FEL SEC 10, T31N, R14W "H"

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input checked="" type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximated duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

The subject well is currently completed in the Morrison from 3,182' - 3,192'. It is proposed to isolate the Morrison perforations and selectively perforate and test the following Dakota intervals:

3,020' - 3,023'
2,926' - 2,929'
2,814' - 2,896' (overall)

Is it planned to frac the interval 2,814' - 2,896'. The Dakota intervals which are economic to produce will be commingled and put on production.

SEE ATTACHED
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

TOM DELONG

Title

OPERATIONS ENGINEER

Date

3/13/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(s) Dan R. Rasmussen

ACTING

MINERALS STAFF CHIEF

APR 2 2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RMOC

XTO Energy Inc.
Lease: 14-20-604-79
Well: Mountain Ute Gas Com N #2
2500' FNL & 550' FEL
Section 10, T. 31 N., R. 14 W.
San Juan County, New Mexico

3160

CONDITIONS OF APPROVAL

1. Within 30 days after operations have been completed, please send a subsequent report of operations via Sundry Notice.
2. All new pit construction will be contained on the existing well pad. No off-location surface disturbance is approved. Pits to be reclaimed within 15 months of completion date.
3. Burn dike, if used, will be large enough to prevent damage to surrounding vegetation from flaring operations.
4. Pursuant to NTL 4A, part III.c, venting will not exceed a period of 30 days, or the production of 50 MMcf of gas, whichever occurs first.