State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

Sundry Notices and Reports on Wells			
		API	# (assigned by OCD)
		-	30-045-30561
1. Type of Well		5.	Lease Number Fee
GAS 		_ 6.	
2. Name of Operator		7.	Lease Name/Unit Name
BURLINGTON RESOURCES OIL			
RESOURCES OIL	GAS COMPANY		Stull
		_ 8.	
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700		9.	#2 Pool Name or Wildcat
PO Box 4289, Farmington, Nn	8/499 (505) 326-9/00	9 .	Basin Dakota/ Wildcat Mancos
4 Tamabian of Wall Backson (6	од ТРМ	10	Wildcat Mancos Elevation:
4. Location of Well, Footage, Se 1630'FSL, 1070'FWL, Sec.10, 5	I-32-N, R-10-W, NMPM,		Bievacion.
Type of Submission	Type of A		
X Notice of Intent	Abandonment Recompletion	Change of Pl New Construc	ans tion
Subsequent Report	Plugging Back	Non-Routine	Fracturing
babbedaene nepere	Casing Repair	Water Shut o	eff
Final Abandonment	Altering Casing X Other -	Conversion t	o Injection
13. Describe Proposed or Comp	leted Operations		
The cement for the 4-1/2" intermediate casing. As a produce the well for 6 mo waiting period will allow cement squeeze pressure. completed to determine if work. If the reservoir pr done. If the reservoir pr 6 months. Approval for any squeeze	production casing did result of no overlap, nths before any cement the reservoir pressur After the 6 months, a the reservoir pressur essure is low enough, essure is still too had	d not overlap 100 it is intended tremedial work in the to decrease, the reservoir pressure is low enough then the remediation, then we will	o' into the 7" to complete and is done. The thus reducing the are test will be for remedial al work will be wait an additional
SIGNATURE SIGNATURE (This space for State Use)	Regulatory	SupervisorMay	3, 2601
CANCEL SECTION OF COLUMN SET	SAME TO SEE SAME OF THE SECOND SE	g g community 数键	MAY -4 2001
Approved by	Title	rriggi ya sana sana sana sana sana sana sana s	Date