

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Other: CBM		5. Lease Serial No. NMSF079013
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name
2. Name of Operator PHILLIPS PETROLEUM COMPANY		7. Unit or CA Agreement Name and No. NMNM78424B
Contact: PATSY CLUGSTON E-Mail: plclugs@ppco.com		8. Lease Name and Well No. SAN JUAN 32-8 UNIT 261
3. Address 5525 HWY. 64 FARMINGTON, NM 87401	3a. Phone No. (include area code) Ph: 505.599.3454 Fx: 505.599.3442	9. API Well No. 30-045-30656
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWSW 660FSL 662FWL 36.97889 N Lat, 107.70420 W Lon At top prod interval reported below At total depth		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL
14. Date Spudded 07/20/2001		11. Sec., T., R., M., or Block and Survey or Area Sec 17 T32N R8W Mer NMP
15. Date T.D. Reached 07/26/2001		12. County or Parish SAN JUAN
16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod. 08/13/2001		13. State NM
17. Elevations (DF, KB, RT, GL)* 6751 GL		
18. Total Depth: MD 3658 TVD 3658	19. Plug Back T.D.: MD 3658 TVD	20. Depth Bridge Plug Set: MD 3658 TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) MUD LOG		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Casing Top*	Amount Pulled
12.250	9.625 H-40	32.000		214		130	32	0	8
8.750	7.000 J-55	20.000		3376		485	196	0	15
6.250	5.500 J-55	16.000	3334	3656					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	3623							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) FRUITLAND COAL	3416	3656	3416 TO 3656		156	O
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3192 TO 3658	ONLY SURGED WELL W/FOAM AND AIR ASSISTS

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/20/2001	08/11/2001	1	→		40.0	2.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
2	SI	2.5	→		960	50		GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #6587 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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