Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPŔOVED
OMB NO. 1004-0135
Expires: November 30, 2000

5.	Lease Serial No.	
	NMSF079013	
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SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.
abandoned well. Use form 3160-3 (APD) for such proposals (2/2)

6. If Indian, Allottee or Tribe Name

abandoned wer								
SUBMIT IN TRII	7. If Unit or CA/Agreement, Name and/or No. NMNM78424B							
Type of Well     Oil Well	cr: COAL BED METHAN	PATSY CLUG	AUG 2001	2 2	8. Well Name and No SAN JUAN 32-	o. -8 UNIT 261		
2. Name of Operator PHILLIPS PETROLEUM COM	, N	9. API Well No. 30-045-30656						
3a. Address 5525 HWY. 64 FARMINGTON, NM 87401		3	10. Field and Pool, or Exploratory BASIN FRUITLAND COAL					
4. Location of Well (Footage, Sec., T.		11. County or Parish, and State						
Sec 17 T32N R8W Mer SWSV 36.97889 N Lat, 107.70420 W	SAN JUAN COUNTY, NM							
12. CHECK APPE	ROPRIATE BOX(ES) TO	) INDICATE !	NATURE OF N	NOTICE, RE	EPORT, OR OTH	ER DATA		
TYPE OF SUBMISSION			TYPE OF	ACTION				
	☐ Acidize	☐ Deep	en	☐ Product	ion (Start/Resume)	■ Water Shut-Off		
☐ Notice of Intent	☐ Alter Casing	☐ Fracti	are Treat	□ Reclama	ation	■ Well Integrity		
Subsequent Report     ■	☐ Casing Repair	□ New	Construction	☐ Recomp	olete	<b>⊠</b> DRG		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	□ Tempor	arily Abandon			
_	☐ Convert to Injection	□ Plug	Back	☐ Water I	Disposal			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  SPUD REPORT  7/19/01 MIRU Key Energy #53. Spud 12-1/4" hole @ 1415 7/20/01. Drilled ahead to 219'. Circ. hole. RIH w/9-5/8", 32.3# H-40 casing and set @ 214'. RU to cement. Pumped a preflush of 10 bbls mud clean and 10 bbls FW w/dye ahead of 130 sx (184 cf - 32.7 bbl slurry) Type 3 w/2% CaCl2, 1/4#/sx Cello-flake. Dropped wood plug & displaced w/14.8 bbls FW. Plug down 2208 hr 7/20/01. Circ. 8 bbls cement to surface. WOC. NU WH & BOP. PT casing, rams and valves to 200 psi for 3 minutes and 1500 psi for 10 minutes. Good test.  APD/ROW Process								
	Electronic Submission For PHILLIPS PE Committed to AFM	TROLEUM CON	IPANY, sent to t ng by Lucy Bee	he Farmingto on 07/26/200	on 01 ()			
Name (Printed/Typed) PATSY C	Title AUTHORIZED REPRESENTATIVE							
Signature Date 07/23/2001								
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved Du			Title		Date			
Approved By Title Date  Conditions of approval, if any, are attached. Approval of this notice does not warrant or								
certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in the uct operations thereon.	ne subject lease	Office			<del></del>		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.								

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