

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF 076554
2. Name of Operator CONOCO INC.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 2197 DU 3066 HOUSTON, TX 77252		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 281.293.1005 Fx: 281.293.5466		8. Well Name and No. HAMILTON 1B
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 30 T32N R10W NESW 1455FSL 2600FEL		9. API Well No. 30-045-30673
		10. Field and Pool, or Exploratory BLANCO MESAVERDE/BASIN DAK
		11. County or Parish, and State SAN JUAN COUNTY, NM

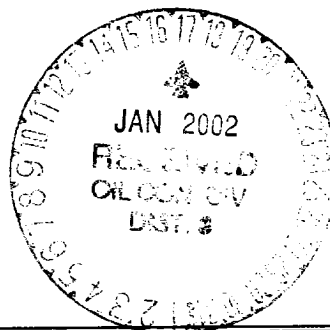
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing was set in this well as per the attached wellbore schematic.

APD/ROW



14. I hereby certify that the foregoing is true and correct. Electronic Submission #9991 verified by the BLM Well Information System For CONOCO INC., sent to the Farmington	
Name (Printed/Typed) DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 01/08/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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RECEIVED

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Form Status Menu

Sundry Notice

This Sundry Notice was received by the BLM Well Information System and will be processed by the Farmington BLM office.

Current status of Transaction Number **9991**:

Sundry Notice Type: **SUBSEQUENT REPORT-Drilling Operations**

Date Sent: **1/8/2002**

Current status of submission: **RECVD**

Sent to BLM office: **Farmington**

Lease number: **NMSF 076554**

Submitted attachments: **1**

Well name(s) and number(s):

HAMILTON #1B

To edit, view, or add a note, [click here](#)

To use this Sundry Notice to file another

Sundry Notice

 [click here](#).

To view or print this Sundry Notice, [click here](#).

To add/view or remove attachments previously submitted for this Sundry Notice, [click here](#).

To return to the Previous Submissions screen, [click here](#).

To return to the Operator Main Menu, [click here](#).



END OF WELL SCHEMATIC



Well Name: HAMILTON 1B
API #: 30-045-30673

Spud Date: 12/1/01
Spud Time: 1630 HRS

TD Date: 12/26/01
Rig Release Date: 12/31/01

7 1/16" 5M x 2 1/16" 5M Tree Adapter/Cap
11" 3M x 7 1/16" 5M Tubing Spool
9-5/8" 8 RD x 11" 3M Casing Head

Surface Casing Date set: 12/2/01
Size 9 5/8 in
Set at 503 ft # Jnts: 11
Wt. 36 ppf Grade J-55
Hole Size 12 1/4 in
Wash Out 100 %
Est. T.O.C. 0 ft Csg Shoe 503 ft
TD of Surface 508 ft

☒ New
☐ Used

Cement Date cmt'd: 12/2/01
300 SX CLASS H CMT W/2% CACL2
& 1/4 PPS FLOCELE @ 16.5 PPG &
1.07 CUFT/SX.

Displacement vol. & fluid.: 37.5 BBLS FW
Time Plug Bumped: 0410 HRS
Pressured Up to on Plug: SEE BELOW
Returns during job: ☒ Yes ☐ No
CMT Returns to surface: 29 BBLS
Floats Held: ☐ Yes ☐ No
W.O.C. for 21.5 hrs (plug bump to drg cmt)

Notified BLM @ 1538 hrs on 12/1/01
Notified NMOC D @ 1540 hrs on 12/1/01

Production

Cement - 1st Stage Date cmt'd: 12/28/01
TAIL: 670 sx 50/50 POZ H w/3% Gel,
0.4% Halad-344, 0.2% CFR-3, 0.1%
HR-5, 20 #/sx Silicalite & 1/4 #/sx
Flocele Mixed @ 12.8 ppg & 1.7 cuft/sx

DV TOOL
4121 ft

CMT Basket
4145 ft

Displacement vol. & fluid.: SEE BELOW
Time Plug Bumped: 1926 HRS
Pressured Up to on Plug: 715 PSI
Returns during job: ☐ Yes ☒ No
Returns to surface: 0 BBLS
Floats Held: ☒ Yes ☐ No

DV TOOL
5018 ft

CMT Basket
5042 ft

Production Casing

Date set: 12/28/01
Size 4 1/2 in
Set at 7727 ft
Wt. 10.5 ppf Grade J-55 from 0 to 7727 ft
Hole Size 7 7/8 in Jnts: 172
Wash Out: 25 - 35 % Pups: 1
Est. T.O.C. 0 ft
Marker jnt @ 7128 ft

☒ New
☐ Used

FC 7634 ft

Csg Shoe 7727 ft

Notified BLM @ 1359 hrs on 12/26/01
Notified NMOC D @ 1401 hrs on 12/26/01

TD 7730

Production

Cement - 2nd Stage Date cmt'd: 12/29/01
TAIL: 320 sx 50/50 POZ H w/3% Gel,
0.4% Halad-344, 0.2% CFR-3, 0.1%
HR-5, 20 #/sx Silicalite & 1/4 #/sx
Flocele Mixed @ 12.8 ppg & 1.7 cuft/sx
Displacement vol. & fluid.: 79.8 BBLS FW
Time Plug Bumped: 0247 HRS
Pressured Up to on Plug: 2000 PSI
Returns during job: ☐ Yes ☒ No
CMT Returns to surface: 0 BBLS
Floats Held: ☒ Yes ☐ No

Production

Cement - 3rd Stage Date cmt'd: 12/29/01
TAIL: 900 sx Class H w/3% Econo-Lite
10 #/sx Silicalite & 1/2 #/sx Flocele
Mixed @ 11.4 ppg & 2.83 cuft/sx
Displacement vol. & fluid.: 65.5 BBLS FW
Time Plug Bumped: SEE COMMENTS
Pressured Up to on Plug: SEE COMMENTS
Returns during job: ☐ Yes ☒ No
CMT Returns to surface: 0 BBLS
Floats Held: ☐ Yes ☐ No

Production

Cement - 3rd Stage (2nd time) Date cmt'd: 10/21/01
TAIL: 835 sx Class H w/3% Econo-Lite
10 #/sx Silicalite & 1/2 #/sx Flocele
Mixed @ 11.4 ppg & 2.83 cuft/sx
Displacement vol. & fluid.: 75.0 BBLS FW
Time Plug Bumped: SEE COMMENTS
Pressured Up to on Plug: SEE COMMENTS
Returns during job: ☐ Yes ☒ No
CMT Returns to surface: 0 BBLS
Floats Held: ☐ Yes ☐ No

***CBL RUN

COMMENTS: *CBL RUN**

Surface: SHUT IN WELL W/ 193 PSI AFTER DISPLACING PLUG TO A CALCULATED 480'.
Production: 1ST STAGE DISPLACEMENT: 50.0 BBLS FW & 71.4 BBLS MUD (9.2 PPG) LOST RETURNS WHEN DISPLACING.
2ND STAGE: NEVER HAD RETURNS THROUGH OUT THE JOB.
3RD STAGE: NEVER HAD RETURNS THROUGH OUT THE JOB. DID NOT DROP WIPER PLUG DUE TO
LOST CIRCULATION. HAD GAS TO SURFACE AFTER PUMPING DISPLACEMENT. PUMPED MUD W/ 30% LCM
TO REGAIN CIRCULATION & KILL THE WELL BEFORE TRYING TO CEMENT THE STAGE AGAIN.
3RD STAGE (2ND TIME): LOST CIRCULATION AFTER PUMPING 237 BBLS CMT & NEVER GOT IT BACK. DID NOT
DROP PLUG DUE TO GAS @ SURFACE. DISPLACED W/ MUD & CONTINUED TO PUMP MUD TRYING TO REGAIN
CIRCULATION. GAS WAS CUT-OFF AFTER PUMPING 110 BBLS. AFTER PUMPING 180 BBLS OF MUD THE PUMP
PRESSURE INCREASED TO 500 PSI. FILLED BACKSIDE WITH MUD AND IT STAYED FULL. DROPPED PLUG &
DISPLACED WITH RIG PUMPS. BUMPED PLUG @ 0008 HRS, 12/31/01 W/2050 PSI & CLOSED DV TOOL @ 4121'.

CENTRALIZERS:

Surface: 493', 462', 368', 279', 185', & 132'

Production: 7715', 7678', 7658', 7612', 7522', 7433', 7344', 6525', 6030', 5300', 5220', 5131', 4977', 4908', 4818', 4550', 4098',
3538', 3090', 3000', 2909', 2552', 2057', 1427' & 1336', 1066', 486', 441'
CEMENT BASKETS @ 5042' & 4145'

Total: 6

Total: 28