



United States Department of the Interior

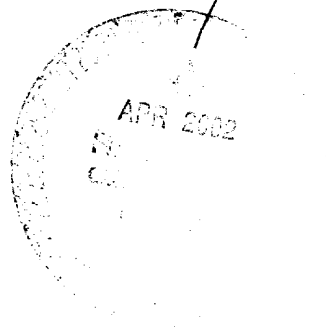
BUREAU OF LAND MANAGEMENT

Farmington Field Office
1235 La Plata Highway, Suite A
Farmington, New Mexico 87401

IN REPLY REFER TO:
3162.7 (07100)

March 15, 2002

Ms. Peggy Cole
Burlington Resources
PO Box 4289
Farmington, NM 87499



RE: Accept downhole commingle applications and allocation factors

Dear Ms. Cole:

84
The following wells were reviewed for downhole commingling. After reviewing the production history for these wells, we concur with the allocation factors established in your application. The effective date is the date that downhole commingling actually occurs. The wells and the approved allocation factors are listed below.

Well Name	Lease/CA#	Location	API#	Formation Allocation	Formation Allocation
Allison Unit Com #76A	FEE MV(NMNM104872) DK(NMNM104873)	sec 31, T32N, R6W	3004530676	MV gas 89% Oil 89%	DK gas 11% Oil 11%
Allison Unit Com #64	FEE MV(NMNM103023) DK(NMNM103022)	sec 8, T32N, R6W	3004529810	MV gas 47% Oil 47%	DK gas 53% Oil 53%

If you have any questions, please contact Adrienne Garcia at (505) 599-6358 or the undersigned with this office at (505) 599-6367.

Sincerely,

/s/ Jim Lovato

Jim Lovato
Team Lead, Petroleum Management Team

cc: NMOCD, Santa Fe, NM
NMOCD, Aztec, NM

bcc: Allison Unit Com File
CA MV(NMNM103023), DK(NMNM103022)
CA MV(NMNM104872), DK(NMNM104873)
DOMR
07100:AGarcia:3/15/02:x6358:Burlington

BURLINGTON RESOURCES

FEE

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Re: Allison Unit Com #76A
SWSW, Section 31, T-32-N, R-6-W
30-045-30676
San Juan County, New Mexico

Gentlemen:

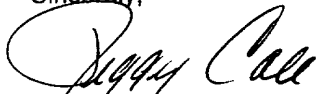
The above referenced well is a Mesaverde/Dakota commingle. Attached is a copy of the allocation for the commingling of the subject well completed on January 23, 2002. DHC-579az was issued for this well.

Gas:	Mesa Verde	89%	104872
	Dakota	11%	104873

Oil:	Mesa Verde	89%	/
	Dakota	11%	/

These allocations are based on isolated flow tests from the Mesa Verde and Dakota during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon gas allocation and are provided in the event this wellbore begins producing oil at some point in the future. Please let me know if you have any questions.

Sincerely,



Peggy Cole
Regulatory Supervisor

Xc: NMOCD – Santa Fe
Bureau of Land Management

PRODUCTION ALLOCATION FORMULA USING FLOW TEST INFORMATION

Allison Unit Com #76A
(Mesaverde/Dakota) Commingle
Unit M, 31-T32N-R6W
Rio Arriba County, New Mexico

Allocation Formula Method:

3 Hour Flow Test from Mesaverde = 1569 MCFD & 0 BO

3 Hour Flow Test from Dakota = 187 MCFD & 0 BO

GAS:

$$\frac{(MV) 1569 \text{ MCFD}}{(MV/DK) 1756 \text{ MCFD}} = (MV) \% \text{ Mesaverde 89\%}$$

$$\frac{(DK) 187 \text{ MCFD}}{(MV/DK) 1756 \text{ MCFD}} = (DK) \% \text{ Dakota 11\%}$$

OIL:

$$\frac{(MV) 0 \text{ BO}}{(MV/DK) 0 \text{ BO}} = (MV) \% \text{ Mesaverde 89\%}$$

$$\frac{(DK) 0 \text{ BO}}{(MV/DK) 0 \text{ BO}} = (DK) \% \text{ Dakota 11\%}$$