Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P. O. Box 2089
Santa Fe, New Mexico 87504-2088

JAN 2002
RECEIVED
OIL CON. DIV.
DIST. 3

WELL API NO. 30-045-30677

5. Indicate Type of Lease STATE [ ] FEE [X]

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL [ ] GAS WELL [X] DRY [ ] OTHER

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF RESVR [ ] OTHER DHC578AZ

7. Lease Name or Unit Agreement Name: Allison Unit Com

2. Name of Operator: BURLINGTON RESOURCES OIL & GAS COMPANY

8. Well No. 76

3. Address of Operator: PO BOX 4289, Farmington, NM 87499

9. Pool name or Wildcat: Blanco Mesaverde/Basin Dakota

4. Well Location
Unit Letter E : 1700 Feet From The North Line and 1200 Feet From The West Line
Section 31 Township 32N Range 6W NMPM San Juan County, NM

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF&RKB, RT, GR, etc.)	14. Elev. Casinghead
11/15/2001	11/23/2001	1/7/2002	6386' GL, 6401' KB	

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
7990'	7970'	2	0-7990'	yes	

19. Producing Interval(s), of this completion - Top, Bottom, Name: 7928-7954' Dakota

20. Was Directional Survey Made: No

21. Type Electric and Other Logs Run: Array ind., Comp. Neutron Litho-Density, Microlog, CBL-GR-CCL

22. Was Well Cored: No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	231'	12 1/4	206 cu. Ft.	
7	20-23#	3512'	8 3/4	1558 cu. Ft.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2	2482'	7986'	702 cu. Ft.	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	7935'	

26. Perforation record (interval, size, and number)
7928, 7929, 7930, 7931, 7932, 7933, 7934, 7935, 7936, 7937, 7938, 7939, 7940, 7941, 7942, 7943, 7944, 7945, 7946, 7952, 7953, 7954.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7928-7954'	2016 bbls slick water, 40,000# 20/40 TLC sand

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-In)
	Flowing	SI

Date of Test	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1/7/2002							

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)
SI 940	SI 720			550 Separator		

29. Disposition of Gas (Sold, used for fuel, vented, etc.): To be sold

Test Witnessed By

30. List Attachments: None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Peggy Cole Printed Name Peggy Cole Title Regulatory Supervisor Date 1/16/2002

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo	2234'	T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland	2370-2786'	T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs	3190'	T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House	5043'	T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee	5392'	T. Madison	
T. Queen		T. Silurian		T. Point Lookout	5629'	T. Elbert	
T. Grayburg		T. Montoya		T. Mancos	6036'	T. McCracken	
T. San Andres		T. Simpson		T. Gallup	6978'	T. Ignacio Otzte	
T. Glorieta		T. McKee		Base Greenhorn	7696'	T. Granite	
T. Paddock		T. Ellenburger		T. Dakota	7882'	T. Lewis	3436'
T. Blinebry		T. Gr. Wash		T. Morrison		T. Hrfnito. Bnt.	4158'
T. Tubb		T. Delaware Sand		T. Todilto		T. Chacra	4570'
T. Drinkard		T. Bone Springs		T. Entrada		T. Graneros	7753'
T. Abo		T.		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn		T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Lithology	From	To	Thickness in Feet	Lithology
2234'	2370'	White, cr-gr ss.	6036'	6978'		Dark gry carb sh.
2370'	2786'	Gry sh interbedded w/tight, gry, fine-gr ss.	6978'	7696'		Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh
2786'	3190'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	7696'	7753'		Highly calc gry sh w/thin lmst.
3190'	3436'	Bn-Gry, fine grn, tight ss.	7753'	7882'		Dk gry shale, fossil & carb w/pyrite incl.
3436'	4158'	Shale w/siltstone stringers				
4158'	4570'	White, waxy chalky bentonite	7882'	7990'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks
4570'	5043'	Gry fn grn silty, glauconitic sd stone w/drk gry shale				
5043'	5392'	ss. Gry, fine-grn, dense sil ss.				
5392'	5629'	Med-dark gry, fine gr ss, carb sh & coal				
5629'	6036'	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation				