Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 87240

State of New Mexico Energy, Minerals and Natural Resources

	Form	C-	105
riced	March	25	1000

W	ELL API NO.
	30-045-30709
5.	Indicate Type of Lease

District II OIL CONSERVATION DIVISION								30-045-30709						
811 South First, Artesia, NM 87210 District III 2040 South Pacheco							5. Indicate Type of Lease							
1000 Rio Brazos Rd., Aztec, NM 87410								ŀ	STATE FEE					
2040 South Pacheco, Santa Fe, NM 87505									State Oil & Gas Lease No. 120782					
WELL CO	OMPL	ETION	OR RE	COMPL	ETION REPO	RT:A	ND L	.OG					a decimal points and the second	
1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER							ľ	7. Lease N	ame or Unit	Agreement	: Name			
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER							-		RO	OSA UNIT				
b. Type of Completion:														
NEW WELL	WORK OVER	DEE DEE		PLUG I	DIFF. C	OTHE	R							
2. Name of Operator								8. Well No.						
WILLIAMS PRODUCTION COMPANY											29B			
3. Address of Operator							9. Pool name or			ne or Wildca	t			
										BASIN DK				
P O BOX 3102, MS 25-1 TULSA, OK 74101 4. Well Location														
4. Well Location														
Unit Letter	B	_:1300_	Feet Fr	om The	NORTH Li	ne and_	19	960	F	eet From The	EAST	·	Line	
Section	32		Township	32N	Range 0	6W		NMPM		SA	AN JUAN	Cou	nty	
10. Date Spudded	10. D	Date T.D. Re			Compl. (Ready to Prod				s (DF	& R(B. RT, G	R, etc.)		Casinghead	
10/31/01		11/08/01			04/23/02				65	60' GR		ı		
15. Total Depth	L	16. Plug Bac	k T.D.	17. If	Multiple Compl. How	Many	1	8. Interv	als	Rotary Tools		Cable 7	Γools	
8203'		81	71'		ones? 2			Drilled B	у		X			
19. Producing Inter	val(s) of	f this comple	etion - Ton.	Bottom, N	ame					<u> </u>	20. Was Di	rectional 5	Survey Made	
Basin I	OK 8036	' – 8154'											es	
21. Type Electric at CBL, C		Logs Run								22. Was We	ll Cored			
23.	JK-11	 		CA	SING RECOI	SD (I	Renor	rt all s	trin	os set in v	vell)			
CASING SIZE	<u> </u>	WEIGH	T LB./FT.	7	DEPTH SET	<u></u>	HOLE		C1 111		G RECORD	A	MOUNT PULLED	
10 3/4").5#		507'			4 ¾" 480 sx						
7 5/8"		26	.4#		3708'		9 7/	/8"		930) sx			
24.	C====		Lacemon		ER RECORD	Lace			25.		TUBING RI		T D. CVIDD OFF	
SIZE 5 ½"	TOP	0'	BOTTO	<u>4</u> 03'	350 sx	SCR	EEN		SIZ	2 1/16"	DEPTH S	57'	PACKER SET 6150'	
J 72	-		- 62	03	330 sx	+				2 1/10	31	31	0130	
26. Perforation re	cord (int	terval, size,	and number			27.	ACID.	SHOT.	FRA	ACTURE, CI	EMENT. SO	UEEZE.	ETC.	
			· 					ERVAL		RACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED				
Dakota: 8036', 38', 39', 42', 45', 47', 4					98', 8105', 07', 22',	803	6'-815	54'		89,200 20/40 Sand in 1310 bbls slick water				
3, 12, 13, 17, 1	,,		1 (0.55)					<u>.</u>						
28					PRO	DDU	CTI	ON						
Date First Production	 on	I	roduction N	lethod (Fl	owing, gas lift, pumpir)	Well Status	(Prod. or Sl	ıut-in)		
Date of Test	Hours '	Tested	Choke S	ize	Prod'n For	Oil -	Bbl		Gas	- MCF	Water - B	bl.	Gas - Oil Ratio	
04/29/02		3 hrs			Test Period					159				
F1 T. 1.	Casina	D	Calculat	-4.24	Oil - Bbl.	<u> </u>	Gas – M	ICE	1	Vater - Bbl.	Long	Bravity A	API - (Corr.)	
Flow Tubing Press.	Casing	Pressure	Hour Ra		011 - 1501.	- 1	Gas – Ivi	iCr		valer - Dui.	On C	Jiavily - A	.F1 - (Corr.)	
90		830					1	275						
29. Disposition of C	Jas (Sola	l. used for fu	el, vented, e	tc.)				-			Test Witnes	sed By		
To be sold														
30. List Attachments														
21 1/	5. ah = 4 ·	L = 52 F =	Wani ak a	on h-th	oides of this form ==	tmia =	nd com	inlata ta	+60	hast of west less	owladae	d haliat	1. T	
31 .1 nereby certif	y inat ti	не изогта.	uon snown	on both S	sides of this form as	пие а	ни сот	ιριειε 10	ine i	υεδί Ο] Μίζ ΚΠ	omieuge un	a veriej		
Signature	^ -		.		Printed	(1 D ^ :	00				14	T>	05/00/02	
Signature/	11/1/0	11 12	באנגנו		Name TRAC	r KOS	55	Little	e P	roduction A	maryst	Date	05/09/02	

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

T. Oio Alamo: 2448'

T. Picture Cliffs: 3301'

T. Cliff House: 5503'

Base Greenhorn: 7903'

T. Point Lookout: 5820'

T. Menefee: 5549'

T. Kirtland: 2584'

T. Lewis: 3625'

T. Mancos: 6281'

T. Gallup: 7014'

Southeastern New Mexico

T. Salt

B. Salt_____

T. Yates_____

T. 7 Rivers

T. Queen_____

T. Grayburg_____

T. San Andres_____

T. Glorieta

T. Paddock

T. Canvon

T. Strawn____

T. Atoka_____

T. Miss_____

T. Devonian

T. Silurian_____

T. Montoya_____

T. Simpson____

T. McKee_____

T. Ellenburger

Northwestern New Mexico

T. Penn "A"_____

T. Penn. "B"_____

T. Penn. "C"______ T. Penn. "D"______

T. Leadville____

T. Madison_____

T. Elbert

T. McCracken____

T. Ignacio Otzte____

T. Granite____

T. Blinebr	v		T. Gr. Wash	T. D	Dakota: 80	033'		T			
T.Tubb			T. Delaware Sand	T. N	Morrison_			Т			
			T. Bone Springs					Т			
			T					T			
T. Wolfca	mp		T					Т			
T. Penn_			T					<u>T</u>			
T. Cisco	(Bough	C)	T	T. P	ermian_			T			
								OIL OR GAS SANDS OR ZONES			
No. 1. 1	from		to	N	lo. 3, fr	rom		to			
140. 2, 1	No. 2, fromto										
Include	data on	rate of wat	er inflow and elevation to which	water rose	e in ho	le.					
			to				feet				
			to								
No. 2, 1	rom	• • • • • • • • • • • • • • • • • • • •				•••••					
No. 3, 1	rom		to			• • • • • • • • • • • • • • • • • • • •	feet				
		I	LITHOLOGY RECOR	(Attac	ch add	litiona	sheet if n	ecessary)			
From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology			
]									
	1	ı 1		1 1		İ					