

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-045-30709

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No. 120782

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☒ WORK ☐ PLUG ☐ DIFF. ☐
WELL OVER DEEPEN BACK RESVR. OTHER

2. Name of Operator

WILLIAMS PRODUCTION COMPANY

8. Well No.

29B

3. Address of Operator

P O BOX 3102, MS 25-1 TULSA, OK 74101

9. Pool name or Wildcat

BASIN DK

4. Well Location

Unit Letter B : 1300 Feet From The NORTH Line and 1960 Feet From The EAST Line

Section 32 Township 32N Range 06W NMPM SAN JUAN County

10. Date Spudded
10/31/01

10. Date T.D. Reached
11/08/01

11. Date Compl. (Ready to Prod.)
04/23/02

12. Elevations (DF& R(B. RT, GR, etc.)
6560' GR

14. Elev. Casinghead

15. Total Depth
8203'

16. Plug Back T.D.
8171'

17. If Multiple Compl. How Many
Zones? 2

18. Intervals
Drilled By

Rotary Tools
X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
Basin DK 8036' - 8154'

20. Was Directional Survey Made
Yes

21. Type Electric and Other Logs Run
CBL, GR-N

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5#	507'	14 3/4"	480 sx	
7 5/8"	26.4#	3708'	9 7/8"	930 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5 1/2"	0'	8203'	350 sx		2 1/16"	8157'	6150'

25. TUBING RECORD

26. Perforation record (interval, size, and number)

Dakota: 8036', 38', 40', 41', 43', 45', 79', 81', 91', 93', 95', 98', 8105', 07', 22', 39', 42', 45', 47', 49' & 54'. Total of 21 (0.38") holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8036'-8154'	89,200 20/40 Sand in 1310 bbls slick water

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
Date of Test 04/29/02	Hours Tested 3 hrs	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF 159	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 90	Casing Pressure 830	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF 1275	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
To be sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Tracy Ross Printed Name TRACY ROSS Title Production Analyst Date 05/09/02

INSTRUCTIONS

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

T. Ojo Alamo: 2448'
T. Kirtland: 2584'
T. Picture Cliffs: 3301'
T. Lewis: 3625'
T. Cliff House: 5503'
T. Menefee: 5549'
T. Point Lookout: 5820'
T. Mancos: 6281'
T. Gallup: 7014'
Base Greenhorn: 7903'
T. Dakota: 8033'
T. Morrison
T. Todilto
T. Entrada
T. Wingate
T. Chinle
T. Permian

T. Penn. "A" _____
T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzie _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology