

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-045-30709
5. Indicate Type of Lease STATE ☒ FEE ☐
State Oil & Gas Lease No. 120782

WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____					7. Lease Name or Unit Agreement Name ROSA UNIT				
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____					8. Well No. 29B				
2. Name of Operator WILLIAMS PRODUCTION COMPANY					9. Pool name or Wildcat BLANCO MV				
3. Address of Operator P O BOX 3102, MS 25-1 TULSA, OK 74101									
4. Well Location Unit Letter <u>B</u> : <u>1300</u> Feet From The <u>NORTH</u> Line and <u>1960</u> Feet From The <u>EAST</u> Line Section <u>32</u> Township <u>32N</u> Range <u>06W</u> NMPM SAN JUAN County									
10. Date Spudded 10/31/01	10. Date T.D. Reached 11/08/01	11. Date Compl. (Ready to Prod.) 04/23/02	12. Elevations (DF& R(B. RT, GR, etc.) 6560' GR		14. Elev. Casinghead				
15. Total Depth 8203'	16. Plug Back T.D. 8171'	17. If Multiple Compl. How Many Zones? <u>2</u>	18. Intervals Drilled By	Rotary Tools X	Cable Tools				
19. Producing Interval(s), of this completion - Top, Bottom, Name Blanco MV 4884' - 6117'						20. Was Directional Survey Made Yes			
21. Type Electric and Other Logs Run CBL, GR-N						22. Was Well Cored			
23. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
10 3/4"		40.5#		507'		14 3/4"		480 sx	
7 5/8"		26.4#		3708'		9 7/8"		930 sx	
24. LINER RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD				
5 1/2"	0'	8203'	350 sx		SIZE	DEPTH SET	PACKER SET		
					2 1/16"	6104'	6150'		
26. Perforation record (interval, size, and number) CH/Menefee: 4884', 4903', 21', 25', 5285', 87', 5304', 5478', 5516', 18', 21', 48', 67', 69', 74', 76', 77', 95', 97', 99', 5650', 66', 68', 71', 76', 83', 5719', 22', 29', 34', 36', 39', 74', 8302', 85', 87', 92', 96' & 5800'. Total of 39 (0.38") holes Point Lookout: 5821', 23', 26', 32', 35', 39', 53', 56', 59', 61', 66', 83', 88', 92', 94', 5900', 06', 10', 6041', 43', 57', 62' & 6117'. Total of 23 (0.38") holes					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4884'-5800' 80,000 20/40 Sand in 1836 bbls slick water 5821'-6117' 80,000 20/40 Sand in 1904 bbls slick water				
28. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)			
Date of Test 04/30/02	Hours Tested 3 hrs	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF 350	Water - Bbl.	Gas - Oil Ratio		
Flow Tubing Press. 210	Casing Pressure 685	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 2797	Water - Bbl.	Oil Gravity - API - (Corr.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold						Test Witnessed By			
30. List Attachments									
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief									
Signature <u>Tracy Ross</u>		Printed Name TRACY ROSS		Title Production Analyst		Date 05/09/02			

INSTRUCTIONS

