Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

VOCINIES	NOTICES	VND	REPORTS	ON WEL	1 0

Do not use this form for proposals to drill or to re-enter an

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FORM 4	PPROVED
OMB N	0. 1004-0135 vember 30, 2000
Expires: No	vember 30, 2000

5. Lease Serial No. NMSF078319A

If Indian, Allottee or Tribe Name

abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Illottee or Tribe Name			
SUBMIT IN TRII	PLICATE - Other instruc	tions on rever	se side.	7	7. If Unit or 0	CA/Agreen	nent, Name and/or No.	
1. Type of Well ☐ Oil Well ☑ Gas Well ☐ Oth			8. Well Name and No. BARRETT LS 1C					
Name of Operator BP AMERICA PRODUCTION	Contact:	MARY CORLE' E-Mail: corleyml@		9. API Well No. 30-045-31037-00-X1				
3a. Address P. O. BOX 3092 HOUSTON, TX 77253	3b. Phone No. (i Ph: 281.366.4 Fx: 281.366.0	491 BLANCO MESAVERDE						
4. Location of Well (Footage, Sec., T	1)		1	11. County or Parish, and State				
Sec 30 T31N R9W NENW Lo 36.52600 N Lat, 107.49500 W		SAN JUAN COUNTY, NM				NTY, NM		
12. CHECK APPE	ROPRIATE BOX(ES) TO) INDICATE N	ATURE OF I	NOTICE, REP	ORT, OR	OTHER	DATA	
TYPE OF SUBMISSION			TYPE O	F ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deeper	n	☐ Production	n (Start/Res	ume)	☐ Water Shut-Off	
	☐ Alter Casing	☐ Fractu	re Treat	□ Reclamati	on		☐ Well Integrity	
Subsequent Report	☐ Casing Repair	☐ New C	Construction	□ Recomple	te		☑ Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug a	nd Abandon	☐ Temporari	ily Abandor	า	Well Spud	
	☐ Convert to Injection	☐ Plug B	ack	☐ Water Dis	ter Disposal			
13. Describe Proposed or Completed Op- If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f APD ROW APD ROW	ally or recomplete horizontally, rk will be performed or provide I operations. If the operation rest bandonment Notices shall be file	give subsurface loc the Bond No. on fi sults in a multiple of	cations and measi ile with BLM/BL completion or rec	ured and true verti A. Required substantion in a ne-	ical depths of equent report w interval, a	f all pertine s shall be t Form 3160	ent markers and zones. filed within 30 days 0-4 shall be filed once	
Well Directionally Drilled.								
MIRU Drilling Unit. @ 22.30H ran 9 5/8", 32.3# H-40 surface Yield 1.16 cuft/sx. Circ 10 BB OK Drilled out CMT. Drilled a 8 3 w/266 SXS CLS G Lead mixe yield 1.26 cuft/sx Tail. Circ 15	e CSG to 137'. CMT w/15 BLS good CMT to pit. NU /4" hole to 2944'. RU & s d @ 11.7 PPG, yield 2.61	50 SXS CLS G - BOP & tested t set 7", 20# & 23; cuft/sx and 65	+ 3% S-1, 0.25 o 750# high, 2 #, J-55 CSG t SXS 50/50 Pe	5#/SX D19, 15 250# low. Tes o 2937'. CMT	.8 PPG, t			
14. I hereby certify that the foregoing is	s true and correct							
. , .	Electronic Submission # For BP AMERICA nmitted to AFMSS for proc	A PRODUCTION	CO, sent to th	e Farmington		±)		
Name (Printed/Typed) MARY CORLEY			Title AUTHORIZED REPRESENTATIVE					
Signature (Electronic	Submission)		Date 06/26/2	2002				
	THIS SPACE FO	OR FEDERAL	OR STATE	OFFICE US	Ē			
Approved By ACC	EPTED			IENNE GARC ROLEUM ENG		Date 0	7/01/2002	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent to cond	uitable title to those rights in th		Office Farm	nington				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #12364 that would not fit on the form

32. Additional remarks, continued

Drill out CMT. Drilled a 6 1/4" hole to 5999'. TD @ 02.30 hrs on 06/23/2002. RU & set 4 1/2", 11.6#, J-55, production liner to 5998'. CMT w/200 SXS of 9.5 PPG Litecrete CMT, 2.52 cuft/sx. 30 BBLS good CMT to pit. TOL @ 2801'. TOC 2801'.

RDMOSU Rig release @ 24.00 hrs 06/23/2002.

