

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO.
 30-045-31060

5. Indicate Type of Lease

STATE FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

STATE GAS COM BA

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well Gas Well Other

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM 87401

8. Well No.

#1F

9. Pool name or Wildcat

BASIN DAKOTA/BLANCO MESAVERDE

4. Well Location

Unit Letter C : 747 feet from the NORTH line and 1548 feet from the WEST line

Section 16 Township 31N Range 12W NMPM County SAN JUAN

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

6166' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON

TEMPORARILY ABANDON CHANGE PLANS

PULL OR ALTER CASING MULTIPLE COMPLETION

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING

COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT

CASING TEST AND CEMENT JOB

OTHER: SPUD, SET & PT SURFACE CASING

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

9/19/02 - 9/21/02: Spudded 12-1/4" hole 9/19/02. Drilled to 256'. TIH w/9-5/8" surface casing to 249.60'. Cemented casing w/175 sx Class "B" cement w/2% CaCl2 & 1/4#/sx celloflake (15.6 ppg, 1.18 cuft/sx). Circulated 17 hbbls cement to surface. PT BOP's & 9-5/8" surface casing to 800 psig for 30 minutes. Held OK.

9/22/02: Reached intermediate TD of 3,250'. TIH w/73 joints 7", 20#/ft, J-55, ST&C casing to 3,225.08'.

Cemented casing w/250 sx Type III cement w/3% extender, 2% gel, 2% Phenoseal & 1/4#/sx celloflake (11.4 ppg & 2.94 cuft/sx) and 150 sx Type III cement w/1% CaCl2 (14.5 ppg & 1.40 cuft/sx). PT 7" intermediate casing & BOP's to 1800 psig for 30 min. Held OK.

Drilling ahead.

REPORT CEMENT TOPS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jeffrey W. Patton TITLE DRILLING ENGINEER DATE 9/24/02

Type or print name JEFFREY W. PATTON Telephone No. 505-324-1090

(This space for State Use)
 APPROVED BY _____ TITLE _____ DATE SEP 27 2002

Conditions of approval, if any: