Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

FORM APPROVED OMB NO. 1004-0135
QMB NO. 1004-0135
Exoires: November 30, 200

5.	Lease Serial No. NMNM021127	

abandoned wel	6. If Indian, Allottee	or Tribe Name					
SUBMIT IN TRII	7. If Unit or CA/Agre	7. If Unit or CA/Agreement, Name and/or No.					
Type of Well Oil Well	ner			8. Well Name and No. STANOLIND A 2F			
2. Name of Operator XTO ENERGY INC	Contact: REGU	JLATORY Regulatory@xtoenergy.co	9. API Well No. 30-045-31162-	9. API Well No. 30-045-31162-00-X1			
3a. Address 2700 FARMINGTON AVE., BI FARMINGTON, NM 87401	LDG K, SUITE 1 Ph:	hone No. (include area code) 505.324.1090 Ext: 4020 505.564.6700	D BASIN DAKÓT	10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE			
4. Location of Well (Footage, Sec., 7 Sec 29 T31N R12W NWSE 2				11. County or Parish, and State SAN JUAN COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO IND	ICATE NATURE OF N	NOTICE, REPORT, OR OTHE	ER DATA			
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION						
□ Notice of Intent Subsequent Report	☐ Acidize ☐ Alter Casing ☐ Casing Repair	Deepen Fracture Treat New Construction	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete	☐ Water Shut-Off ☐ Well Integrity ☐ Other Drilling Operations			
Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Plug and Abandon☐ Plug Back☐	☐ Temporarily Abandon☐ Water Disposal	Drilling Operations			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 11/6/02 - 11/10/02: Reached drillers TD of 7,313' KB @ 6:00 p.m., 11/6/02. TIH w/176 jts 4-1/2", 10.5#, J-55, ST&C production csg to 7,311.06' KB. Cemented csg w/300 sx Premium Lite (Class "H"/poz) w/2% KCl, 1/4#/sx celloflake, 0.5% FL, 0.2% dispersant, 0.3% retarder & 2% phenoseal (12.5 ppg & 2.01 cuft/sx). Did not circulate cmt to surface. RIH w/temp survey. TOC @ 3,000'. PBTD @ 7,260'. RDMO Bearcat Drilling Rig #3. **** PRODUCTION CASING WILL BE PRESSURE TESTED AT COMPLETION ****							
14. Thereby certify that the foregoing is true and correct. Electronic Submission #16010 verified by the BLM Well Information System For XTO ENERGY INC, sent to the Farmington Committed to AFMSS for processing by Addienne Garcia on 11/25/2002 (03AXG0254SE)							
Name (Printed/Typed) JEFF PAT	Title ENGINI	•					
Signature (Electronic	Date 11/12/2	Date 11/12/2002					
	THIS SPACE FOR FE	DERAL OR STATE	OFFICE USE				
Approved By ACCEPT		ADRIENNE GARCIA TitlePETROLEUM ENGINEER Date 11/25/2					
Conditions of approval, if any, are attached certify that the applicant holds legal or equinch would entitle the applicant to conditions.	et lease	Office Farmington					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				or agency of the United			