Submit 5 Cosies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II
P.O. Drawer DD, Astesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III

Santa Fe, New Mexico 87504-2088

I.			ILE AND AUTHORIZ AND NATURAL GA					
Operator			Well API No.					
Marathon Oil Company	14021		30		-045-60039			
Address	d. TX 79702							
P. O. Box 552, Midlan Reason(s) for Filing (Check proper box)	d, 1x /9/02		Other (Please expia	نعن			•	
New Well	Change in Tri	ansporter of:		,				
Recompletion.	Oil D	ry Ges 🔯						
Change in Operator	Casingheed Gas 🔲 Co	ondeneste:	······································					
If change of operator give name and address of previous operator							,	
IL DESCRIPTION OF WELL	ANDIFASE							
	MEN Well No. P.	ool Name, Include	ng Formation	a Kind o	(Lesso		see No.	
Ohio "E" Government (1	Blanco Mes	saverde 7231	/ State,	rederal or Fee	NM-02	21125	
Location						Foot		
Unit Letter A	: 910 F	est From The	North Line and 920	Fe	t From The	East	Tine	
Section 18 Township	31N R	12W	. NMPM. Sa	n Juan			County	
			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
III. DESIGNATION OF TRAN			RAL GAS		come of this form	ie to be se		
Gary Williams Energy /25 23/0			Address (Give address to which approved copy of this form is to be sent) P. O. Box 159, Bloomfield, NM 87413					
Name of Authorized Transporter of Casing		Dry Gas X	i	copy of this form is to be sent)				
Marathon Oil Company		330	P. O. Box 552,					
If well produces oil or liquids,	Unit Sec. T		is gas actually connected? Yes	When	? 1957			
give location of tanks.		31N 12W	<u> </u>		1937			
If this production is commingled with that I	from any other lease or poo イネタブラミ		raf cure, sympet:					
IV. COMPLETION DATA	Où Well	Gas Well	New Well Workover	Despen	Plug Back Sa	me Res'v	Diff Res'v	
Designate Type of Completion	- (X)	i	<u>i </u>					
Date Spudded	Date Compi. Ready to Pr	rod.	Total Depth		P.B.T.D.		İ	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Form		Top Oil/Gas Pay		Tubing Depth			
CIEVALIDES (DF, NAB, NA, UM, SIC.)				•				
Perforations					Depth Casing S	hoe.	-	
		A CONTO ANTO	CENTENTING DECOR	<u> </u>	1			
LIGHT SITE	TUBING, CASING AND CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
HOLE SIZE	CASING & TUBING SIZE		<i>52. 52.</i>					
					<u> </u>			
	STROP ALLOWA	N E	<u> </u>					
V. TEST DATA AND REQUES OIL WELL (Test must be after n	ST FOR ALLOWAR	SILE Tood oil and must	be equal to or exceed top alle	mable for this	depth or be for	full 34 hou	rs.)	
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow. pt	unp, gas lift, e	tc.)		Ł	
						M E	VE	
Length of Test	Tubing Pressure		Casing Pressure		Character 5	·5 · C		
T.	Oil - Bbls.		Water - Bbis.		Gas-MCF J	1121	1992	
Actual Prod. During Test Oil - Bbis.								
CASTIEL I			1		Oll	CON	I. DIV	
GAS WELL Actual Prod. Test - MCF/D	Length of Test		Bbla. Condenses MACF		Gravity of Co	EDIST.	. 3	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)	Cating Pressure (Shul-sa)		Choke Size		
			<u> </u>					
VL OPERATOR CERTIFIC			OILCOM	ISERV	ATION D	IVISIO	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above								
is true and complete to the best of my	inowiedge and belief.		Date Approve	_{rd} J/	AN 211	997_		
7/ / a 4/			Date Whiting	7	7			
Kol J. Prosent					1 L V /	_		
	w		Bv 5	ranker.	Java 1			
Signature Rod J. Prosceno, Pro	p. 10.	er	Ву <i>5</i>	ranker).	Sava /	42	<u> </u>	
Rod J. Prosceno, Pro	duction Engine	litle .	11	JPERVISO	R DISTRICT	#3		
Rod J. Prosceno, Pro	duction Engine 1 (915) 682-16	litle .		JPERVISO	R DISTRICT	#3		

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.