NO. OF COMIES RECTIVED			
DISTRIBUTION			7
SANTA FE		1	
FILE		1	1
U.S.G.S.		ļ	
LAND OFFICE			
TRANSPORTER	OIL	1	<u> </u>
	GAS	/	
OPERATOR		3	
PRORATION OFFICE		<u> </u>	<u> </u>

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE /	7/	REQUEST FOR ALLOWABLE	
FILE / / w		AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
U.S.G.S.	AUTHORIZATION TO TRAIN	or one of the same of	
IRANSPORTER OIL /	_		
GAS / /	_		
PRORATION OFFICE			
Operator			*
Address Southlant Roy	alty Company		
P. O. Drawer 570, Farm	mington, New Mexico 87401		
Reason(s) for filing (Check proper box	Change in Transporter of:	Other (Please explain)	• • • • • • • • • • • • • • • • • • •
New Well Recompletion	Oil Dry Gas		• • •
Change in Ownership	Castnyhead Gas Condenso	ite	change
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND	LEASE	matter Kind of Lease	Lease No.
Lease Name	Well No. Pool Name, Including Form	mation State	
Hedges, Sarah			1
Unit Letter 1	700 Feet From The South Line	and 1130 Feet From 7	rhe East
U.M. 1201101	71 Nonth - 11	2 West , NMPM.	San Juan County
Line of Section 23 To	ownship 31 North Range 12	7.11.11.11	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	Address (Give address to which approt	ed copy of this form is to be sent)
Name of Authorized Transporter of O	or Condensate [X]	P. O. Box 108, Farming	· · · · · · · · · · · · · · · · · · ·
Plateau, Inc.	asinghedd Gas or Dry Gas X	Address (Give address to which approx	ved copy of this form is to be sent)
ET THE THE LINE GAS (To the same of the	P. O. Box 990. Farming	ton, New Mexico 87401
	in the state of th	is got detailly remisely or it is the	
1.13 (4.1	the state of pool of	ive commingling order number:	
I this production is commingled was COMPLETION DATA	with that from any other lease or pool, g		Plug Back Same Resty. Diff. Resty.
Designate Type of Complet	ion - (X)	New Mett Markover Beaber	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date spinion			Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	
Perforations			Depth Casing Shos:
Pe.,0,4.10.10			
	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TOBING SIZE		
TO AND DECOMEST	EOD ALLOWARIE (Test must be af	ter recovery of total volume of load oil	and must be equal to or exceed top allow
TEST DATA AND REQUEST OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas	
Date First New Oil Run To Tanks	Date of Test	producing Mathod (1 tow, pump, gas)	
Length of Test	Tuping Pressure	Casing Pressure	Choke Size
Dandin ox 1 car		Wester-Bble.	Convict
Actual Prod. During Teet	Oil - Bbls.	Weter-Bales	
			THE COM.
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Glaviny or Zamanana
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
. as they wathout (prior) bear party			
CERTIFICATE OF COMPLIA	INCE	OIL CONSERV	ATION COMMISSION
	and Cit Componenties	APPROVED JAN	1 2 1978
	nd regulations of the Oil Conservation d with and that the information given	Original S	igned by A. R. Kendrick
above is true and complete to	the best of my knowledge and belief.	BI	
			OR DIST. 45
1	(1/1/2)	the second to the second of the self	n compliance with RULE 1104. owable for a newly drilled or deepene
2/1/1	(annture)	of the state of the management of a scoom.	haniag by a tabulknon of the collect
lo.suure. ()		tests taken on the well in acc	nust be filled out completely for allow
	(Tale) in a jor	able on new and recompleted	wells.

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.