

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator C & E Operators, Inc.	
3. Address of Operator One Energy Square, Suite 170, Dallas, Texas 75206	
4. Location of Well UNIT LETTER <u>N</u> <u>1240</u> FEET FROM THE <u>South</u> LINE AND <u>1795</u> FEET FROM THE <u>West</u> LINE, SECTION <u>33</u> TOWNSHIP <u>31N</u> RANGE <u>11W</u> NMPM.	
5. Elevation (Show whether DF, RT, GR, etc.) 5763 Gr.	
7. Unit Agreement Name	
8. Farm or Lease Name Oliver	
9. Well No. #2	
10. Field and Pool, or Wildcat Aztec PC	
12. County San Juan	

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>
SUBSEQUENT REPORT OF:	
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well is incapable of producing. 5½" Csg @2269 w/100sx. 1" Tubing @ 2353'. TD= 2358'. Open hole completion 9-3-54.

Propose to pull 1" tubing. Run casing scraper. Run 2-7/8" Eve tubing with retrievable packer & check 5½" casing. Swab test well. Rerun 1" tubing and attempt to restore well to production.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
PROVED BY <u>John M. Heller</u>	TITLE <u>Consultant</u>	DATE <u>11-19-80</u>

Original Signed by <u>FRANK T. CHAVEZ</u>		TITLE <u>SUPERVISOR DISTRICT # 3</u>	DATE <u>NOV 19 1980</u>
CONDITIONS OF APPROVAL, IF ANY: <u>for 90 days only then well will be abandoned</u>			