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LAND OFFICE			
TRANSPORTER	OIL		
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PRORATION OFFI	CE		
<b>OPERATOR</b>		3	

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company  AZITEC OIL & GAS COMPANY  Lease  BORTON  Date Work Performed 10-17-63  Pool  HANCO MESA VERDE  THIS IS A REPORT OF: (Check appropriate block)  Casing Test and Cement Job  Plugging  Remedial Work  CAS FROM SURFACE (BRADENHEAD.)  Detailed account of work done, nature and quantity of materials used, and results obtained.  RAW TEMP. SURVEY & CASING INSPECTION LOG  PERF. 7" 20# CSG at 1830'  CEMENTED FROM 1830' to 850' with 150 SACKS CIASS C  SQUEEZED OFF OJO ALAMO FORMATION WITH 130 SACKS TO 2200# PSI  PIMPED 50 SACKS CIASS C CEMENT DOWN BRADENHEAD
Date Work Performed 10-17-63    Pool   RIANCO MESA VERDE   County   MAN JUAN, NEW MEXICO
THIS IS A REPORT OF: (Check appropriate block)  Beginning Drilling Operations Casing Test and Cement Job Casing Test and Cement J
THIS IS A REPORT OF: (Check appropriate block)  Beginning Drilling Operations Casing Test and Cement Job Cas Prom Surface (Bradenhead.)  Plugging Remedial Work  Cas Prom Surface (Bradenhead.)  Detailed account of work done, nature and quantity of materials used, and results obtained.  RAN TEMP. SURVEY & CASING INSPECTION LOG PERF. 7" 20# CSG at 1830' CEMENTED FROM 1830' to 850' with 150 SACKS CLASS C SQUEEZED OFF OJO ALAMO FORMATION WITH 130 SACKS TO 2200# PSI PUMPED 50 SACKS CLASS C CEMENT DOWN BRADENHEAD
Beginning Drilling Operations Casing Test and Cement Job X Other (Explain): SCHEEZE OFT WATER Plugging Remedial Work CAS FROM SURFACE (BRADENHEAD.)  Detailed account of work done, nature and quantity of materials used, and results obtained.  RAN TEMP. SURVEY & CASING INSPECTION LOG PERF. 7" 20# CSG at 1830' CEMENTED FROM 1830' to 850' with 150 SACKS CLASS C SQUEEZED OFF OJO ALAMO FORMATION WITH 130 SACKS TO 2200# PSI PROPED 50 SACKS CLASS C CEMENT DOWN BRADENHEAD
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OCT 2 4 1963 OIL CON. COM. DIST. 3
Witnessed by Position Company RIII. PERDUE PRODUCTION FOREMAN AZTEC OIL & GAS COMPANY
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY
ORIGINAL WELL DATA
ORIGINAL WELL DATA           D F Elev.         T D         PBTD         Producing Interval 4473 to 5225         Completion Date 3-11-55
DF Elev. TD PBTD Producing Interval Completion Date
ORIGINAL WELL DATA  D F Elev. 6016  T D 5225  Tubing Diameter 2 3/8"  ORIGINAL WELL DATA  Producing Interval 4473 to 5225  Oil String Diameter 7"  Oil String Diameter 7"  Oil String Depth 4440
ORIGINAL WELL DATA  D F Elev. 6016  T D PBT D Producing Interval 4473 to 5225  Tubing Diameter  Tubing Depth  Oil String Diameter  Oil String Depth
ORIGINAL WELL DATA  D F Elev. 6016  T D 5225  Tubing Diameter 2 3/8"  Perforated Interval(s)  One Hole Interval  PBTD  PBTD  Producing Interval 4473 to 5225  Completion Date 3-11-55  Oil String Diameter 7" Oil String Depth 4440  Producing Formation(s)
ORIGINAL WELL DATA  DF Elev. 6016  TD 5225  Tubing Diameter 2 3/8"  Perforated Interval White to 5225  Test  Date of Test  Denote the production of the production below the prod
ORIGINAL WELL DATA  D F Elev. 6016  TD 5225  Tubing Diameter 2 3/8"  Oil String Diameter 7"  Oil String Depth 14473 to 5225  Tubing Diameter 7"  Oil String Depth 1440  Producing Formation(s) 1440  Producing Formation(s) 1440  RESULTS OF WORKOVER  Test  Date of  Oil Production  Gas Production  Water Production  Gas Well Pote
ORIGINAL WELL DATA  DF Elev. 6016  TD 5225  Tubing Diameter 2 3/8"  Oil String Diameter 7"  Oil String Diameter 7"  Oil String Depth 1473 to 5225  Tubing Diameter 7"  Oil String Diameter 7"  Oil String Diameter 7"  Oil String Depth 14473 to 5225  RESULTS OF WORKOVER  Test  Date of Test  Oil Production BPD  Gas Production MCFPD  Water Production BPD  Cubic feet/Bbl  Gas Well Pote MCFPD
ORIGINAL WELL DATA  DF Elev. 6016  5225  Tubing Diameter 2 3/8"  Perforated Interval 1
ORIGINAL WELL DATA  D F Elev. 6016  T D 5225  Tubing Diameter 2 3/8"  Perforated Interval  After Workover  OIL CONSERVATION COMMISSION  T D 5225  T D T D 5225  T D Tubing Depth 5118  Oil String Diameter 7"  Oil String Diameter 7"  Oil String Depth 7"  Oil Strin
ORIGINAL WELL DATA  D F Elev. 6016  T D 5225  Tubing Diameter 2 3/8"  Perforated Interval  Producing Formation(s)  Producing Formation(s)  MESA VERDE  RESULTS OF WORKOVER  Test  Date of Test  Test  Date of Test  Date of Test  After Workover  OIL CONSERVATION COMMISSION  T D T D Tubing Depth  OIL String Diameter  Producing Formation(s)  MESA VERDE  RESULTS OF WORKOVER  Water Production BPD  Water Production BPD  Gas Well Pot MCFPD  The production BPD  The product