

DATE 1-4-86

WELL NAME AND NO. HORTON 1 REPORT NO. 5
 SUPERVISOR: Jim Choquette LOCATION: Sec. _____ Blk. T. _____ Surv. R. _____
 CASING: _____ " set @ _____ " set @ _____ " set @ _____
 LINER: _____ " top @ _____ bottom at _____ " top at _____ bottom at _____
 LAST LOG DEPTH _____ CONTRACTOR _____

DEPTH: _____ at _____ a.m. report time; made _____ feet of hole last _____ hours, operation at report time _____

MUD: Weight _____ #/gal. Visc. _____ Sec. _____ W.L. _____ cc's _____ H.T.W.L. _____ cc's _____ F.C. _____ /32" _____ pH _____
 LCM _____ #/bbl Chloride _____ % Oil _____ % Solids _____ % Sand _____ % Plastic Visc. _____ Yd Pt _____ Gel Strength _____ /
 DEVIATION: _____

Drilling with: _____ M • Weight on bit; rotating: _____ rpm; _____ hours this date _____ cum. hours this bit.
 Pump _____ " X _____ " X _____ spm = _____ psi S.P., GPM _____ FCD _____
 Pump _____ " X _____ " X _____ spm AV DP _____ fpm AV DC _____ fpm
 Pore Pres. _____ Frac. Grad @ Csg Shoe _____ Frac. Grad @ Depth _____

BIT NO.	SIZE	MAKE	TYPE	IF JET, NOZZLES 32"	DEPTH		FOOT-AGE	ROTAT-ING HRS.	BIT CONDITION GRADING			
					IN	OUT			TEETH	BEARINGS	GA.	RE-MARKS

REAMER CUTTER NO.	SIZE	MAKE	TYPE	DEPTH		FOOT-AGE	HRS.	CONDITION
				IN	OUT			REMARKS

Daily Mud \$ _____ Cum Mud \$ _____ Daily Well \$ 3000 Cum Well \$ 18,425

REMARKS:

HRS.

ACTIVITY

COST

	Drilling	Rig	700.00
	Wash/Ream	Bldg. Location BAKER	1835.75
	Trip	Stake Location HOMCO	65.00
	Mix Mud	Wellhead SUNCO	250.
	Circ.	Safety Anchors	
	Serv. Rig	Float Equip	
	Rig Repair	Archaeologist	
	Survey	Logs	
	Logging	Mud	
	BOP Check	Water	
	Run Csg.	Csg.	
	WOC	Cementer	
	Cmt.	Mud Logger	
	LDDP	DST	
	Lost Circ	Trucking	
	DST	Supervision	150

RECEIVED

APR 11 1991

OIL CON. DIV
DIST. 3

Go in hole with 83 joints of 2 3/8 install BAKER MODEL C full bore PACKER AND RUN 71 Joints on top of it. Set packer at 2203.7 ft with 1500 lbs tension. Land on daylight. NDBOP NUWAH rigged down. Tbg WAS RUN IN OPEN ENDED. TAGGED @ 4827

TTH w/ 83 jts 2 3/8" open ended tbg Baker Model C full bore pkr
 & 71 jts 2 3/8" tbg on top of pkr, set pkr @ 2203.7' w/ 15000# tension
 & ND Tagged full @ 4827'

SI well for further evaluation

11 0012310
11 0012310
11 0012310