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U.J.J.S.		
LAND OFFICE		
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DISTRIBUTION SANTA FE	NE./ N	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE				Form C+194 Supersedes Old C <b>-104</b> and C-136				
U.S.G.S.  LAND OFFICE  I RANSPORTER OIL / GAS /	AUTHORIZAT	ION TO TRA	AND INSPORT (	OIL YUD N	ATURAL G		α <b>tiv</b> e ;-}-ξ'			
Antee 011 & Gas Cor	merv							~~~~		
Oranor 570, Farmin										
in a seconding (Chres proper below to a completion in the completi	Change in Transpo Oil Casinghead Gas	orter of: Dry Ga Conder	s	ther (Please	explain)			-		
change of ownership give name accideds of previous owner										
NACTIVITION OF WELL AND LESS Name	D LEASE Well No. Pool No.	ime, including F	ormation	í	Mind of Lease		<del> </del>	Гелзе	112.	
Rorton Leanion	#1 B	lanco Mesa	verde		State, Federa	lor Fee CR.	<u>-010989</u>			
	Feet From The	South Lin	e and8	5/4	_ Feet From '	The West	<u> </u>			
Line of Section 35	Township 32 North	Range 1	.1 West	, NMPM,		San	Juan	Cot	inty	
FIGN. WION OF TRANSPORTER OF OIL AND NATURAL GAS  The of Authorized Transporter of Oil  or Condensate    Plateau .  The of Authorized Transporter of Casinghead Gas or Dry Gas    Sowithern Union Gathering			Address (Give address to which approved copy of this form is to be sent,  Box 108, Farmington, New Mexico  Address (Give address to which approved copy of this form is to be sent,  Box 398, Bloomfield, New Mexico							
if well produces oil or liquids, give location of tanks.	Unit Sec. To	wp. Rge.	Is gas actu	ally connected	d? Wh	en				
This production is commingled COUPLEWION DATA	with that from any other	lease or pool,	give commi	ngling order	number:	<del></del>				
Designate Type of Comple	tion - (X)	Gas Well	New Well	Morkover	Deepen	Plug Back	Same Res	rv. Diff.	Restv.	
Date Spudded	Date Compi. Ready to	Prod.	Total Dept	h.		P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Fo	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
Periorations						Depth Casi	ng Shoe			
		, CASING, AN	D CEMENT					. ~		
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		5.	SACKS CEMENT				
									-	
			<u> </u>			<u> </u>				
TEOT DATA AND REQUEST NI WELL	FOR ALLOWABLE	(Test must be a able for this d	epth or be for	full 24 hours	)		qual to or	exceed top	allow-	
Date First New Oil Run To Tanks	Date of Test		Producing	Method (Flow	, pump, gas l	ift, etc.)		FA		
Length of Test	Tubing Pressure •		Casing Pro	sswe		Choke Size	See See !	y LL	1	
Actual Pros. During Test	Oil-Bbla.		Water - Bbl	8.		Gal - MCF.		1970		
C 4.5 1977 Y	<u>,</u>					1011	. COM. DIST.	COM.	7	

GAS WILL Astes, Ares, Tour-MOF/D Gravity of Condensate Bbis. Condensate/MMCF Lungth of Test Cdoing Pressure (Shut-in) Choke Size Testing Manual (phos, back pr.) Tubing Pressure (Shut-in) AL CONTIFICAN DOF COMPLIANCE OIL CONSERVATION COMMISSION

Thereby care ly that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

District Superintendent

March 31, 1970

APR 1 1969 APPROVED\_\_

By Original Signed by Emery C. Arnold SUPERVISOR DIST, #5

This form is to be filed in compliance with mult 1104.

If this is a request for ellowed the sure and the deviction well, this form must be accompanied by a conclusion of the deviction town taken on the well in accordance with NGCE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for observes of owner, well name or number, or transpositions of the control of the