

THE APPLICATION OF CONSOLIDATED OIL & GAS, INC., FOR PERMISSION TO EFFECT DUAL COMPLETION OF ITS PAN AMERICAN STATE WELL NO. 1-36 LOCATED IN THE SE/4 SW/4 OF SECTION 36, TOWNSHIP 32 NORTH, RANGE 13 WEST, NMPM, SAN JUAN COUNTY, NEW MEXICO, IN SUCH A MANNER AS TO PERMIT THE PRODUCTION OF GAS FROM THE BLANCO-MESAVERDE POOL AND THE PRODUCTION OF GAS FROM AN UN-DESIGNATED DAKOTA POOL ADJACENT TO THE WEST BLANCO-DAKOTA POOL.

ADMINISTRATIVE ORDER
OF THE OIL CONSERVATION COMMISSION

Under the provisions of Rule 112-A (c) Consolidated Oil & Gas, Inc. made application to the New Mexico Oil Conservation Commission on October 7, 1960, for permission to dually complete its Pan American State Well No. 1-36 located in the SE/4 SW/4 of Section 36, Township 32 North, Range 13 West, NMPM, San Juan County, New Mexico, in such a manner as to permit the production of gas from the Blanco-Mesaverde Pool and the production of gas from an undesignated Dakota Pool adjacent to the West Blanco-Dakota Pool.

Now, on this 27th day of October, 1960, the Secretary-Director finds:

- (1) That application has been duly filed under the provisions of Sub-section 'c' of Rule 112-A of the Commission's Rules and Regulations;
- (2) That satisfactory information has been provided that all operators of offset acreage have been duly notified; and
- (3) That no objections have been received within the waiting period as prescribed by said rule.
- (4) That the proposed dual completion will not cause waste nor impair correlative rights.
- (5) That the mechanics of the proposed dual completion are feasible and consonant with good conservation practices.

IT IS THEREFORE ORDERED:

That the applicant herein, Consolidated Oil & Gas, Inc. be and the same is hereby authorized to dually complete its Pan American State Well No. 1-36 located in the SE/4 SW/4 of Section 36, Township 32 North, Range 13 West, NMPM, San Juan County, New Mexico, in such a manner as to permit the production of gas from the Blanco-Mesaverde Pool and the production of gas from an undesignated Dakota Pool adjacent to the West Blanco-Dakota Pool through parallel strings of tubing.

PROVIDED HOWEVER, That applicant shall complete, operate, and produce said well in accordance with the provisions of Section V, Rule 112-A.

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EXCLUDED HOMELESS that persons shall continue to be

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and therefore are consistent with good conservation practices.

(2) When the secretates of the biosphere are collected

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(4) that the proposed joint combination with you agree

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(3) NO DEFECTS HAVE BEEN LOCATED WITHIN THE

ALL INFORMATION OF OFFICE ORIGIN HAS BEEN FULLY RELEASED: END

(3) That confidential information was being provided that

KNOWS AND RECEIVES: ONE;

FLORIANSON OF SAN-REGGIO, CO. OF STATE ITS-9 OF THE COMMISSION, A

(7) SUBS: SUBPROCESSES FOR EACH OF THE FIVE STAGES.

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NAME ON THIS CARD MAY BE DIFFERENT FROM THE SECRETARY'S

suggested that the report be referred to the New Mexico-Phoenix report
 from the Phoenix-Mesa Verde report and the production of the report on
 New Mexico in such a manner as to believe the production of the
 report to be somewhat of a matter of course. It was also noted that
 the New Mexico report was not No. 1-30 located in the New Mexico
 production on October 1, 1960, for belief that the report was
 a case of the report to the New Mexico of the production
 under the production of the 113-4 (9) 1-30 located in the

OF THE BIRD CONSERVATION COMMISSION
PENNSYLVANIA ORDER

THE NEEL BYWICK-DYKOLN LOOP.

DESIGNATED EXACTLY FOOT "ADVANCE" TO
THE PRODUCTION OF GVS FROM AN UN-
KNOWN AND BYPASS-RELEVANT FOOT AND
AS TO AVOID THE PRODUCTION OF GVS
CONCERN 'NEW MEXICO' IN SUCH A MANNER
NOTICE 'AVOID IS MEAN' KNOW 'GVS' FROM
BEAT BEAT OF SECTION 30' DOMESTIC 35
BEAT BEAT NO. 1000 LOCATED IN THE
THE PRODUCTION OF THE GVS WHICH
GVS' INC.' FOR PRODUCTION TO EFFECT
THE PRODUCTION OF CONSOLIDATED GVS

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Order No. DC-1004

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PROVIDED FURTHER, That applicant shall take packer-leakage tests upon completion and annually thereafter during the Annual Deliverability Test Period for the Dakota Zone.

IT IS FURTHER ORDERED: That jurisdiction of this cause is hereby retained by the Commission for such further order or orders as may seem necessary or convenient for the prevention of waste and/or protection of correlative rights; upon failure of applicant to comply with any requirement of this order, the Commission may terminate the authority hereby granted and require applicant or its successors and assigns to limit its activities to regular single-zone production in the interests of conservation.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

A. L. PORTER, Jr.,
Secretary-Director

S E A L

PROVIDED FURTHER That Applicant shall take proper
leakage tests upon completion and annually thereafter during
the annual delivery period for the Dakota zone.

IT IS HEREBY ORDERED: That possession of this
lease is hereby retained by the Commission for such further
order or orders as may seem necessary or convenient for the
prevention of waste and/or protection of conservative rights;
upon failure of Applicant to comply with any requirement of
this order, the Commission may terminate the authority hereby
granted and require applicant or its successors and assigns
to limit its activities to regular oil-gas production in
the interests of conservation.

DONE at Santa Fe New Mexico, on this day and year
heretofore designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

A. L. JOHNSON, Jr.,
Commissioner

100-1-10