

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado 10/6/60

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

CONSOLIDATED OIL & GAS, INC. PAN AM STATE Well No. 1-36, in SE $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)

N 36, T 32N, R 13W, NMPM, Blanco Mesa Verde Pool
Unit Letter

San Juan

Please indicate location:

| | | | |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O | P |
| | X | | |

County. Date Spudded 6/26/60 Date Drilling Completed 8/29/60
Elevation 5793' KB Total Depth 6840 PBD 6770

Top Oil/Gas Pay 4455 Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations 4455 - 4690

Open Hole _____ Depth Casing Shoe 6839 Depth Tubing 4304

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: 0 MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

| Size | Feet | Sax |
|--------|------|------|
| 10-3/4 | 183 | 200 |
| 7 | 6839 | 490 |
| 1-1/4 | 4304 | Tbg. |

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 1860 AOF MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: 3-hr. Initial Potential Test

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 100,000# sand, 107,000 gal. water

Casing Tubing _____ Date first new _____
Press. 1119 Press. 1116 Oil run to tanks not yet

Oil Transporter Foutz & Bursum Trucking Co.

Gas Transporter El Paso Natural Gas Co.

Remarks: _____



OCT 10 1960

OIL CON. DIST.

I hereby certify that the information given above is true and complete to the best of my knowledge

Approved OCT 10 1960, 19____

CONSOLIDATED OIL & GAS, INC.

(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____ (Signature)

By: Original Signed Emory C. Arnold

Title Production Manager

Title Supervisor Dist. # 3

Send Communications regarding well to:

Name J. B. Ladd, Vice President

2112 Tower Building

Address Denver 2, Colorado

| | | |
|-----------------------------|-----|----|
| STATE OF NEW MEXICO | | |
| OIL CONSERVATION COMMISSION | | |
| AZTEC DISTRICT OFFICE | | |
| NUMBER OF COPIES RECEIVED | | 27 |
| D STATION | | |
| SANTA FE | | |
| FILE | | |
| U.S.S. | | |
| L.D. OFFICE | | |
| TRANSPORTER | OIL | |
| PRODUCTION OFFICE | GAS | |
| OPERATOR | | |