

EL PASO NATURAL GAS COMPANY  
OPEN FLOW TEST DATA

DATE January 24, 1979

Operator <u>El Paso Natural Gas Company</u>		Lease <u>Sinclair Com #1 (OWWO)</u>	
Location <u>SE 32-32-11</u>		County <u>San Juan</u>	State <u>New Mexico</u>
Formation <u>Mesa Verde</u>		Pool <u>Blanco</u>	
Casing: Diameter <u>4.500</u>	Set At: Feet <u>5790'</u>	Tubing: Diameter <u>2 3/8</u>	Set At: Feet <u>5629'</u>
Pay Zone: From <u>4567'</u>	To <u>5618'</u>	Total Depth: <u>5790'</u>	Shut In <u>1-16-79</u>
Stimulation Method <u>Sandwater Frac</u>		Flow Through Casing	Flow Through Tubing

Choke Size, Inches		Choke Constant: C			
Shut-In Pressure, Casing, PSIG <u>710</u>	+ 12 = PSIA <u>722</u>	Days Shut-In <u>8</u>	Shut-In Pressure, Tubing PSIG <u>422</u>	+ 12 = PSIA <u>434</u>	
Flowing Pressure: P PSIG	+ 12 = PSIA		Working Pressure: P <sub>w</sub> PSIG	+ 12 = PSIA	
Temperature: T = °F Ft =	n =		Fpv (From Tables)	Gravity Fg =	

$$\text{CHOKE VOLUME} = Q = C \times P_i \times F_t \times F_g \times F_{pv}$$

Q =

= \_\_\_\_\_ MCF/D

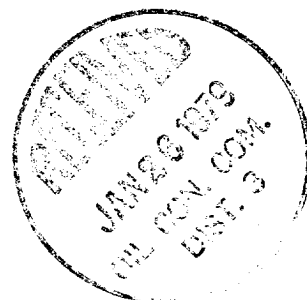
$$\text{OPEN FLOW} = Aof = Q \left( \frac{P_c^2}{P_c^2 - P_w^2} \right)^n$$

$$Aof = \left( \frac{\quad}{\quad} \right)^n =$$

Aof = \_\_\_\_\_ MCF/D

TESTED BY C. R. Wagner

WITNESSED BY \_\_\_\_\_



C. R. Wagner  
Well Test Engineer