NO. OF COPIES RECEIVE	ED 6							Form C	-105	
DISTRIBUTION								Revised	1-1-65	/
SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION								5a. Indicate Type of Lease		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								State 2		Fee
U.S.G.S.	2							5, State Oil	& Gas Leas	e No.
LAND OFFICE	/							B-113	<u> 18-23</u>	
OPERATOR	/									
la. TYPE OF WELL										
Ta. TYPE OF WELL								7. Unit Agre	eement Name	
b TYPE OF COMBLE	OIL WE		WELL X	DRY	OTHER_	- ··		8. Farm or I		
b. TYPE OF COMPLETION NEW \ OVER \ O									air Com	· · · · · · · · · · · · · · · · · · ·
· ·	El Paso Natural Gas Company 1 (OWWO)									
·		3.7	1.	7407				10. Field ar	•	_
P.O. Box 289 4. Location of Well	, Farmingt	on, New	Mexico 8,	/401				Blanco Mesa Verde		
UNIT LETTER	LOCATED	1450 f	EET FROM THE	South	LINE AND	1550	FEET FROM			
	-i-a			_				12. County	111	
THE East LINE OF	sec. 32 -	rwp. 32N	RGE. 11.V	V NMPM		HXIII		San Ju	uan	
15. Date Spudded 2-2-53	16, Date T.D. I				Prod.) 18. E			R, etc.) 19.	Elev. Cashii	nghead
2-2-55 20. Total Depth	1-9-79	o Back TD	w/o 1-24-7			6295' GR				
5790 '		5771 '] '	Many	e Compl., Ho		als Rotary d By 1 → 10-5	7 Tools 5790'	, Cable To	ols
24. Producing Interval(s), of this comple	tion - Top, E	Bottom, Name					2	5. Was Direc	ctional Survey
		4567-5	618' (MV)						No	
26. Type Electric and O	ther Logs Run							27. W	as Well Core	·d
E.S., M.L., (GR-Neutron	. Temp.	Survey						No	
28.			CASING RECO	RD (Rep	ort all strings	set in well)				
CASING SIZE	WEIGHT LB.	/FT. D	EPTH SET	HOL	E SIZE	CEME	NTING RECO	ORD	AMOUN	IT PULLED
9 5/8''	9 5/8" 25.4# 172' 13 3/4" 150 sks					150 sks				
/						300 sks				
4 1/2"	10.5#		_5790 '	6	1/4''		252 cf			
										
29.		LINER RECORD 30.			TUBING RECORD					
SIZE	TOP	вотто	M SACKS C	EMENT	SCREEN	SIZE		PTH SET PACKER SET		KER SET
						2 3/8	5	629'		
31. Perforation Record (Internal size an	d number) A	T67 4600 4	616	32.	ACID SUOT 5	DACTURE (SELECT COL	15535 536	
4632,4709,4717,	4724 4731	4738 47	307,4008,4 45 4763 47	771		ACID, SHOT, F	T			
4778,4887,4920,	4932.4958	4964.50	36.5044.50	168		-5076'		NT AND KIN		
5076' w/1 SPZ.	5228,5234	5241.52	48.5254.52	.75.	4.307	-3070	03,000#	sd; 162	ga uuu ga	J. WLT.
5282,5289,5302,	5309,5325	5331,53	38.5345.53	666.	5228	-5618'	85 000#	sd; 157	7 000 ga	1 wtr
5389,5398,5414,	5451,5476	5500,55	06,5554,55	75.	0110		03,000	<u> </u>	9000 ga	· WCI ·
33. 5604,5618' W	1/1 SPZ.				JCTION		·			
Date First Production	Produ	ction Method	(Flowing, -gas 1			type pump)		Well Status	(Prod. or Si	hut-in)
	A:	fter Fra	c Gauge -	4400 I	MCF/D			Shut-i	n	
Date of Test 1-24-79	Hours Tested	Choke S	Prod'n. Test Fe		Oil — Bbl.	CONTRACTOR OF THE PARTY OF THE	Water	r — Bbl.	Gas-Oil R	atio
Flow Tubing Press.	Casing Pressur	e Calculat Hour Ra		bl.	Gas M	CPS'	id - Bol.	Oil	Gravity — Al	OI (Corr.)
SI 434	SI 722									
34. Disposition of Gas (Sold, used for fu	el, vented, et	c.)			MAR 191	979 T	Witnessed B	-	
35. List of Attachments			<u> </u>		1	U CON.	COM	R. Wagn	ie I	
36. Thereby certify that	the information	hown on hoth	sides of this fo	rm is true	, J	nist.	3 /	e and halins		
<i>i</i> /	11 1	· · · · · · · · · · · · · · · · · · ·	. crucs of this 10	10 1146	o una compiei	with the pest of	my nacowieag	e ana veirej.		
SIGNED .	y. Bu	2cd	ТІТ	LEI	Drilling	Clerk	·	DATE Ma	rch 13.	1979
										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico

T.	Anhy	T.	Canyon	T.	Ojo Alamo	т.	Penn. "B"
T.	Salt	T.	Strawn	Τ.	Kirtland-Fruitland	. T.	Penn. "C"
B.	Salt	T.	Atoka	Т.	Pictured Cliffs	т.	Penn. "D"
T.	Yates	T.	Miss	. T. (Leadville
			Devonian		Mesa Ve <u>rde 4601</u>	Т.	Madison
T.	Queen	T.	Silurian	т.	Point Lookout5220	т.	Elbert
T.	Grayburg	T.	Montoya	т.	Mancos	т.	McCracken
T.	San Andres	T.	Simpson	Т.	Gallup	т.	Ignacio Qtzte
T.	Glorieta	T.	McKee	Bas	se Greenhorn	Т.	Granite
T.	Paddock	T.	Ellenburger	т.	Dakota	т.	
T.	Blinebry	T.	Gr. Wash	т.	Morrison	. Т.	
T.	Tubb	T.	Granite	т.	Todilto	т.	
T.	Drinkard	T.	Delaware Sand	. T.	Entrada	т.	
т.	Abo	T.	Bone Springs	- T.	Wingate	т.	
T.	Wolfcamp	T.		. T.	Chinle	т.	
T.	Penn	T.	***************************************	. T.	Permian	- T .	
Т	Cisco (Bough C)	T.		T.	Penn "A"	- Т.	

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation		From	То	Thickness in Feet	Formation
0 4601 5220	4601 5220 5790	4601 619 570	Mesa Verde Point Lookout					
•								