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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator <b>Consolidated Oil &amp; Gas, Inc.</b>		8. Farm or Lease Name <b>Robinson Bros.</b>
3. Address of Operator <b>Box 2038, Farmington, New Mexico</b>		9. Well No. <b>1-34</b>
4. Location of Well UNIT LETTER <b>P</b> <b>1,235</b> FEET FROM THE <b>S</b> LINE AND <b>760</b> FEET FROM THE <b>E</b> LINE, SECTION <b>34</b> TOWNSHIP <b>32 N</b> RANGE <b>13 W</b> NMPM.		10. Field and Pool, or Wildcat <b>Mesaverde</b>
15. Elevation (Show whether DF, RT, GR, etc.)		12. County <b>San Juan</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well has a casing failure. We suspect holes at 3900' to 3600'. We propose to pull M.V. tub. squeeze cement D.K. perf for the purpose to p & a this zone. We will run M.V. tub with packer and set approx 50' above M.V, perf. We will pump Kempas treatment down casing from surface to packer. This should shut off entry of corrosive water and allow continued production of M.V. zone. The D.K. zone will be abandon.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Clyde Phillips TITLE Production Superintendent DATE June 2, 1967  
APPROVED BY Ernest C. Lamm TITLE Sup Dist III DATE 6-6-67  
CONDITIONS OF APPROVAL, IF ANY: