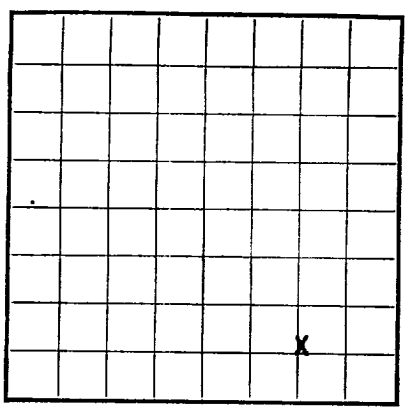
Form 9-330



LOCATE WELL CORRECTLY

RECEIVED
SEP 26 1963
OIL CON. COM.
DIST. 3

Form approved.
Budget Bureau No. 42-R355.4.

U. S. LAND OFFICE _____
SERIAL NUMBER _____
LEASE OR PERMIT TO PROSPECT _____
NAVAJO TRIBAL 14-20-603-586

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company CURTIS J. LITTLE TEXAS PACIFIC COAL & OIL CO. and MURPHY CORPORATION Address 2929 MONTE VISTA, NE, ALBUQUERQUE, NM
Lessor or Tract _____ Field HORSESHOE State NEW MEXICO
Well No. 1 Sec. 32 T. 32N R. 17W Meridian NMP County SAN JUAN
Location 330 ft. {N. / S.} of S Line and 660 ft. {E. / W.} of E Line of SECTION 32 Elevation 5348 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record ~~of the~~ well and all work done thereon so far as can be determined from all available records.

Signed _____

Date SEPTEMBER 24, 1963 Title OPERATOR

The summary on this page is for the condition of the well at above date.

Commenced drilling SEPTEMBER 17, 19 63 Finished drilling SEPTEMBER 19, 1963

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1133 to 1146 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from NONE to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
7-5/8	29	8rd	CFCI	30	None				Surface

HISTORY OF OIL OR GAS WELL

Describe briefly the character of the formation, including any water sands encountered, giving approximate depth to water, and whether fresh or salty. Describe briefly the character of the well and all work done thereon, including date of commencement, date of completion, depth of any material left in the well, and its size and location. Describe briefly any accidents or delays encountered in drilling the well, including date and depth of any fishing jobs, lost time, and reason therefor. If the well has been shot, give the date, quantity, and depth of shot. If there was any change made in the casing, state fully the nature of the change, giving the reason for the work, the method employed, and the results obtained. If the well has been abandoned, give date and reason therefor.

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
7-5/8	31'	12	Scott Drilling Company		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 1200 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing P & A 9-21, 19 63

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Scott Drilling Company, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1133	1133	Mancos Shale
1133	1146	13	Gallup (Horseshoe) Sandstone
1146	1158	12	Carlile Shale
1158	1164	6	1st Sanostee Limestone
1164	1176	12	Carlile Shale
1176	1179	3	2nd Sanostee Limestone
1179	1192	13	Carlile Shale
1192	1200	8	3rd Sanostee Limestone

Core No. 1 1122-49. Cut and recovered 27'. 1122-24 (2') Shale: Gray, very silty to sandy, hard, tite, no shows. 1124-26 (2') Shale: Gray, bentonitic, hard. 1126-36 (10') Shale: Gray, very silty to sandy, no shows. 1136-49 (13') Sandstone: Cream, fine to medium grained, highly unsorted, sub-angular, very glauconitic, friable, common irregular black shale laminae, good stain, odor, fluorescence and cut.

FOLD | MARK

16—43094-5

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Plugged and abandoned September 21, 1963

Scott Drilling Company placed 37 sx regular cement in the 6-1/4" hole over the Gallup formation amounting to approximately 200 feet at the bottom of hole from 1000-1200. Cemented 7-5/8" surface casing and installed regulation dry hole marker therein.

16—43094-2 U. S. GOVERNMENT PRINTING OFFICE

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