

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 079007A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR SNYDER OIL CORPORATION		8. FARM OR LEASE NAME TAFOYA	
3. ADDRESS OF OPERATOR P.O. Box 2038 Farmington, NM 87499		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1460' FWL & 1180' FSL (N)		10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde	
14. PERMIT NO. 30-045-11144		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 35, T32N, R13W	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5881' KB, 5869' GR		12. COUNTY OR PARISH San Juan	13. STATE NM

10. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SUBJ: Snyder Oil Corp. has plugged and abandoned the well per attached procedure.

RECEIVED
AUG 2 1995
OIL COAL & GAS
DISTRICT

95 AUG 18 PM 1:51
RECEIVED
BLM

18. I hereby certify that the foregoing is true and correct

SIGNED Wayne L. Converse TITLE Engineer DATE 8-17-95

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

APPROVED

AUG 2 1995
DISTRICT MANAGER

*See Instructions on Reverse Side

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

Snyder Oil Company
Tafoya #1 (MV)
1460' FWL and 1180' FSL, Sec. 35, T-32-N, R-13-W
San Juan County, NM.
SF 079007A

May 19, 1995
Page 1 of 2

Plug & Abandonment Report

Cementing Summary:

Plug #1 with retainer at 4418', mix 66 sxs Class B cement, squeeze 60 sxs cement below retainer into Mesaverde perforations and spot 6 sxs cement above retainer to 4365'.

Plug #2 with 75 sxs Class B cement inside casing from 3808' to 3146' to cover Mesaverde top.

Plug #3 with 18 sxs Class B cement inside casing from 2189' to 2030' to cover Pictured Cliffs top.

Plug #4 with retainer at 1734', mix 60 sxs Class B cement, squeeze 49 sxs cement below the retainer from 1786' to 1686' to cover Fruitland top and spot 11 sxs cement above retainer to 1637'.

Plug #5 with 131 sxs Class B cement, good cement returns out bradenhead.

Plugging Summary:

5-15-95 Drive rig to location. Spot rig and equipment on location. Rig up. Check well pressures: tubing and casing 420#. Lay out relief lines and sample well. Standby Safety recorded 40 ppm H₂S. Shut in well. Rig up to kill well. Pump down tubing and casing to kill well with 90 bbls water. ND wellhead. NU BOP. Changeover for 1-1/4" tubing. POH and LD 142 joints 1-1/4" tubing. Change to 2-3/8" tools. Shut in well. SDFD.

5-16-95 Safety Meeting. Check well pressure: 180#. Kill well with 35 bbls water. RU A-Plus Wireline truck. PU and round-trip 5-1/2" gauge ring to 4430'. PU and RIH with 5-1/2" Plug Well wireline retainer; set at 4418'. POH with wireline. PU retainer stinger and 2-3/8" tubing work string, tally going in hole. Sting into retainer at 4418'. Pressure test tubing to 1000#, held OK. Establish rate into Mesaverde perforations 3 bpm at 500#. Sting out of retainer and load casing with 40 bbls water. Sting back into retainer. Plug #1 with retainer at 4418', mix 66 sxs Class B cement, squeeze 60 sxs cement below retainer into Mesaverde perforations and spot 6 sxs cement above retainer to 4365'. POH to 3808'. Load casing with 24 bbls water. Pressure test casing to 500# for 5 min, held OK. Plug #2 with 75 sxs Class B cement inside casing from 3808' to 3146' to cover Mesaverde top. POH to 2189'. Plug #3 with 18 sxs Class B cement inside casing from 2189' to 2030' to cover Pictured Cliffs top. POH with tubing and LD stinger. Perforate 4 squeeze holes at 1786'. Dig out bradenhead valve. Establish rate into squeeze holes 2 bpm at 600#. PU and RIH with wireline set retainer. Miss fire, tool wet; retainer not set. POH with wireline. SI well. SDFD.

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Snyder Oil Company

Tafoya #1 (MV)

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San Juan County, NM.

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May 19, 1995

Page 2 of 2

Plug & Abandonment Report

Plugging Summary:

5-17-95 Held Safety Meeting. Open up well. PU and RIH with 5-1/2" DHS cement retainer; set at 1734'. Establish rate into squeeze holes 2-1/2 bpm at 300#. Plug #4 with retainer at 1734', mix 60 sxs Class B cement, squeeze 49 sxs cement below the retainer from 1786' to 1686' to cover Fruitland top and spot 11 sxs cement above retainer to 1637'. POH and LD tubing and setting tool. Perforate 2 squeeze holes at 234'. Establish circulation out bradenhead with 18 bbls water. Plug #5 with 131 sxs Class B cement, good cement returns out bradenhead. Shut in well. Dig out wellhead.

5-18-95 Held Safety Meeting. Open up well. ND BOP. Cut wellhead off. Mix 26 sxs Class B cement: fill 5-1/2" casing with 7 sxs cement and install P&A marker with 19 sxs cement. RD rig. Move off location. Belva Christensen, BLM, was on location.