

Form 9-331a
(Feb. 1951)

(SUBMIT IN TRIPLICATE)

Approval expires 12-31-52

Land Office Ute Mountains
Case No. I-22-IND-619 (Tribal)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Unit Ute Indians

cc: Ft. Worth, Lubbock,
Hobbs 10/4/51

SEP 28 1951

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	X
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Farmington, New Mexico, September 27, 1951

Well No. 4 is located 1980 ft. from N line and 660 ft. from E line of sec. 35

SE/4 Section 35 T-32-N R-11-W NMPM
(4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Ute Dome San Juan New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6123 ft. (G.L.)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Procedure followed and results obtained by perforating and acidizing, approved on Form 9-331a, May, 1951, are outlined below: Rotary rig moved in, well killed and tubing pulled. Plugback and perforation operations were as follows:

Bridging Plug	Perforated Interval	Acid Used	Results (Pitot Tube)	Type Gas
8270	8185-8240	3,850 gal.	8,000 MCF per day	Sour
8100	(7830-7840) (7960-7978) (7968-8035)	11,000 gal.	5,690 MCF per day	Sour
7760	7650-7690	2,800 gal.	5,900 MCF per day	Sour
7600	7300-7350	5,100 gal.	90 MCF per day	Sweet

(continued on back of page)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Stanolind Oil and Gas Company

Address Box 467

Farmington, New Mexico

By L. O. Spurr

Title Production Foreman

Form 100-1001
(Rev. 10-1-59)

(SUBMIT IN TRIPLICATE)

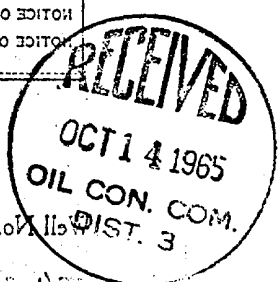
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

cc: Mr. [Name]
[Address]

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF CHANGING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	COMPLETIONARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE OR OTHER DATA)



_____ is located _____ ft. from _____ line of sec. _____

_____ (T) _____ (T) _____ (T) _____ (T) _____ (T)

_____ (T) _____ (T) _____ (T) _____ (T) _____ (T)

The elevation of the derrick floor above sea level is _____

DETAILS OF WORK

(State names of and expected depths to oil-bearing strata; show results of proposed casing; indicate number of casing joints; and other pertinent data.)

DETAILS OF WORK

Perforations 7300-7350 were squeezed off with cement. All bridging plugs were then drilled and remaining perforations (Paradox Formation) left open. As indicated above, the Hermosa Formation was commercially non-productive. 2" tubing was landed at 8462.

Well tested 6100 MCF per day absolute open flow from four point back pressure test, period 9-6 to 9-17-51. Well shut in due to no present market for sour gas.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company _____

Address _____

By _____

Title _____