

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Pan American Petroleum Corporation, Box 187, Farmington, New Mexico
(Address)

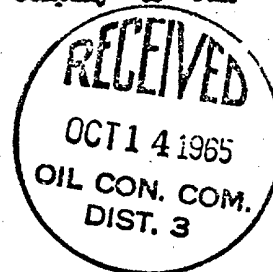
LEASE Ute Indians WELL NO. 4 UNIT I S 35 T 32N R 14W

DATE WORK PERFORMED February 1, 1957 POOL Wildcat-Paradox

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other See Below

Detailed account of work done, nature and quantity of materials used and results obtained.

Change in operating name from "Stanolind Oil and Gas Company" to "Pan American Petroleum Corporation".



cc: Roswell & Ft. Worth, 2/8/57

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Emerson C. Arnold

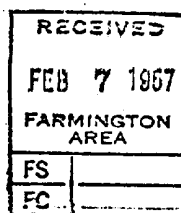
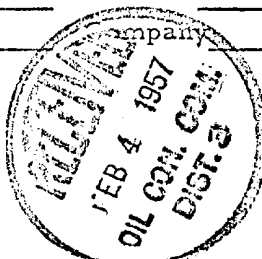
Title Oil and Gas Inspector Dist. #3.

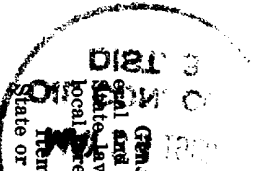
Date 2-14-57

ORIGINAL SIGNED BY Name _____

Position D. J. SCOTT

Company Pan American Petroleum Corporation





Flowed 1/2 hour with 3/4" choke with flowing pressure 450 and gauged 1000 MOP. Killed well with 45 barrels mud down drill pipe. Open circulating and unable to circulate down drill pipe. Reverse circulated and conditioned mud. Released packer at 7730' and retrieved bridge plug at 8131'. Insert bridge plug 7730' packer at 7730'. Tested bridge plug and reverse and conditioned drill pipe and set bridge plug and retrieved packer. Set bridge plug 7730' with packer 7730' and tested bridge plug with 2000 psi 15 minutes. Released packer and set at 7745'. Open circulating and displaced drill pipe with water and closed circulating and set and pulled. Final level at 2500'. Drilled 3-1/2 hours and flowed 1/2 hour with open 2" with 250 psi and 1/2 hour with 3/4" choke with 250 psi and gauged 650 MOP with 1/4" screen block under from perfor 7640-7690'. Set 4-3/4" bridge plug set at 7730' with retriever set at 7300'. Run drill pipe to 7000' and displaced drill pipe with water and pumped into perfor 7640-7690' with 3 barrels per minute at 2000 psi. Allowed to seep with 1000 psi in casing annulus and pumped to 2000 psi and pumped 150 sacks "C" cement at 3000 psi and holding 2000 psi. Staged 1/2 barrel at 1/4 hour intervals for one hour with casing pressure 2000 psi and holding 2000 psi. Flashed rods and evened up and 3 barrels water. Drilled out drill pipe. Waited on cement 8 hours and stage into cement. Prepared annulus with 1000 psi and pumped 2 barrels per minute at 3100'. Pumped with 150 sacks "C" cement with 1000 psi 3000 psi. Set to 1/4 hour and pressure bled to 3000 psi and hold OK. Pressured to 6000 psi and 1/2 barrels and hold OK. Bled off with no flow back. Pressured to 3000 psi and pulled drill pipe. Run drill pipe and retrieved cement to 7360 and displaced casing with water. Cement set at 6890. Pressured annulus with 2000 and pumped in perfor 7300-7350 with 1-3/4 barrels per minute at 4000 psi. Drilled with 250 gallons 7-1/2" with MOP 4000 to 3900. Pumped 2 barrels per minute at 4000 and 3 barrels per minute at 4300. Manufactured with 500 gallons 15L and 2 barrels per minute at 4000. No change in injection rate or pressure. Prepared annulus with 2500 and equipped with 150 sacks "C" cement with 1700 to 4400 psi. Staged 1/8 barrel per 10 minutes for 40 minutes with final 5000 psi and hold OK. Released pressure with no flow back. Pressured to 5000 psi and hold OK. Released cement and reverse circulated and pulled drill pipe. Waited on cement 19 hours. Run drill pipe and 4-3/4" bit and tagged cement 6934'. Drilled cement to 7250'. Waited on cement total 24 hours. Drilled solid cement to 7370'. No cement 7370-80'. Tagged 3-1/2" casing with water with 2500 psi OK. Tagged cement 7300' and drilled 2 hours and pulled bit and run well bit. Drilled retriever at 7380' and tagged cement 7385'. Drilled cement run 7385' with cement from 7710' to bridge plug set at 7730'. Tested 3-1/2" casing with 2500 psi and pressure dropped to 2300 psi 15 minutes and 2000 psi 25 minutes and hold. Pulled drill pipe and bit. Run drill pipe and packer

General: This form is designed for submitting proposals for performing certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local areas or special procedures, are indicated, either in the body of the form or will be issued by, or may be obtained from, the local Federal and/or State office. Item 1: There are no applicable State requirements. Conditions in Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions. Item 2: Proposals to abandon wells and subsequent reports of abandonment should include reasons for the abandonment, data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise, depths (top and bottom) and location of placement of cement plugs, and or other material placed below, between and above plugs; amount, size, method of placement of any casing, log or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of abandonment.

Instructions

FOR THE POLICE AND RECORDS ON MEGG

(Continued on attached sheet)

DEPARTMENT OF THE INTERIOR
UNITED STATES

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

Form approved
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.
1-22-IND-619

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
The Mountain Tribe

7. UNIT AGREEMENT NAME
The Mountain Tribe

8. FARM OR LEASE NAME
The Indian "A"

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
The Indian "A"

11. SEC. T. R. S. OR B. L. AND
R. 14 S. 14 E. Section 35.

12. COUNTY OR PARISH, STATE
New Mexico

Check appropriate box to indicate Nature of Notice, Report, or Other Data

REPAIR WELL	TEST WATER SHUT-OFF	WATER SHUT-OFF	ALTERING CASING	ABANDONMENT
☐	☐	☐	☐	☐

17. DESCRIBE PROPOSED OR TO BE COMPLETED OPERATIONS (Give details of proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)

18. I hereby certify that the foregoing is true and correct.

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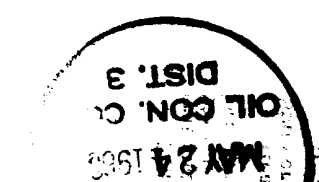
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*See Instructions on Reverse Side